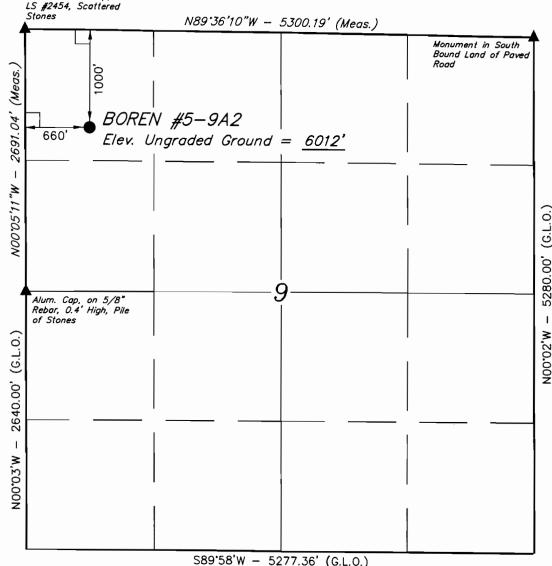
# STATE OF LITAH

SIMILOFUIAN
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

		Fee 5. MINERA	AL LEASE NO:	6. SURFACE: Fee				
1A. TYPE OF WO	RK: C	DRILL <b>M</b> R	EENTER	DEEPEN		7. IF INDIA	N, ALLOTTEE OR T	RIBE NAME:
B. TYPE OF WE	ll: OIL	GAS 🗹 O	THER	SING	GLE ZONE 🚺 MULTIPLE ZON	E None	CA AGREEMENT N	AME:
2. NAME OF OPE Devon Ene		ction Company	/, L. P.		Contact: Billy Johnson	on Borer	IAME and NUMBER:	
3. ADDRESS OF 0		Oklaho	ma City STA	TE OK ZIP 73°	PHONE NUMBER: (405) 552-8125		and pool, or wi	
4. LOCATION OF					10, 41475		TR, SECTION, TOV	
AT SURFACE:	1000' FNL	L & 660' FWL				NWNV		2W
AT PROPOSED	PRODUCING ZO	<sub>DNE:</sub> Same	44134	52 Y	110. 12120			
14. DISTANCE IN	MILES AND DIR	ECTION FROM NEAR	EST TOWN OR PO	ST OFFICE:		12. COUN	TY:	13. STATE: UTAH
		les west of Ne				Duch		
	NEAREST PRO	PERTY OR LEASE LIN	NE (FEET)	16. NUMBER OF	F ACRES IN LEASE:	17. NUMBER OF	ACRES ASSIGNED	TO THIS WELL:
1000'	NEAREST WEL	L (DRILLING, COMPLE	ETED OR	19. PROPOSED	640	20. BOND DESCR	RIPTION:	
	R) ON THIS LEAS		LILD, ON	IS. I NO GOLD	10,000		007530226-7	70
	(SHOW WHETH	IER DF, RT, GR, ETC.):	:	22. APPROXIMA	ATE DATE WORK WILL START:	23. ESTIMATED		
6012' GR	6012' GR 7/10/2005 30							
24.			PROPOS	ED CASING AI	ND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE	, GRADE, AND WEIGH	HT PER FOOT	SETTING DEPTH	CEMENT TYPE, QU	ANTITY, YIELD, AND	SLURRY WEIGHT	
12 1/4"	8 5/8"	K-55 STC	32#	3,500	Low Density	1280	1.94 cf/sk	12.5
				_	Class "G"	370	1.17 cf/sk	15.8
7 7/8"	5 1/2"	N-80 LTC	17#	10,000	Class "V"	370	3.83 cf/sk	11
					Class "G"	620	1.22 cf/sk	14.3
25.	-			ATTA	CHMENTS			
VERIFY THE FOL	LOWING ARE A	TTACHED IN ACCORD	DANCE WITH THE I	JTAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
✓ WELL PL	AT OR MAP PRE	EPARED BY LICENSED	SURVEYOR OR E	NGINEER	COMPLETE DRILLING PLAN			
_		OF WATER RIGHTS A			FORM 5, IF OPERATOR IS PE	RSON OR COMPAN	Y OTHER THAN TH	HE LEASE OWNER
A SAIDEIAG	COP DIVISION	SI WATER RIGHTS A	PPROVAETOR 00	LOFMATER		ENGON ON COMIT AN		12 13 132 0 WHEN
				_				
NAME (PLEASE	PRINT) Billy	Johnson			<sub>TITLE</sub> Operations As	sociate		
SIGNATURE	Billy	Johnson	~_	_	DATE 5/26/2005			
(This space for Sta	te use only)	7						
				Emphasis,	Approved by the	-		
		42	2 200	27	Utah Division of	FRE	CEIVE	D
AP! NUMBER AS	SIGNED.	43-013	5 - 020	<u>ラレ</u>	Oil, Gas and Mining	9/	v 2 1 000	•
				Da	to:00-27-081	MA I	Y 3 1 2005	)
(11/2001)					ons on Reverse Side)	<del>///</del>		1.3316

## T1S, R2W, U.S.B.&M.



## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

Private Alum. Cap.

= 90' SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

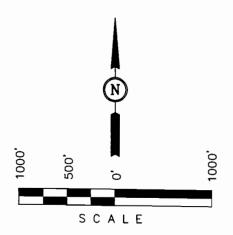
(AUTONOMOUS NAD 83) LATITUDE =  $40^{\circ}24'53.45''$  (40.414847) LONGITUDE = 110°07'18.79" (110.121886) (AUTONOMOUS NAD 27) LATITUDE =  $40^{\circ}24^{\circ}53.61^{\circ}$  (40.414892) LONGITUDE = 110°07'16.23" (110.121175)

## DEVON ENERGY PRODUCTION COMPANY, L.P.

Well location, BOREN #5-9A2, located as shown in the NW 1/4 NW 1/4 of Section 9, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 4. T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHENSE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6049 FEET.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLE

> REGISTERED, LAND SURVEYOR REGISTRATION: NO. 161319 STATE OF UTAH

Revised: 5-16-05

& LAND SURVEYING UINTAH ENGINEERING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'		DATE SURVEYED: 4-18-05	DATE DRAWN: 4-29-05						
D.A. T.C.	K.G.	REFERENCES G.L.O. PLAT							
WEATHER FILE COOL DEVON ENERGY PRODUCTION COMPANY, L									

**OPERATOR:** 

Devon Energy Production Company, L.P.

**WELL NAME:** 

Boren 5-9A2

WELL LOCATION: 1000' FNL & 660' FWL

NWNW Section 9, T1S, R2W, U. S. B. & M.

Duchesne Co, Utah

#### **EXISTING ROADS** 1.

A. See Area Topography Map. No plans to modify or improve any of the existing state or county roads, however, a 900' access road running south off the Monarch Cemetery road will be constructed as shown on "B TOPO".

B. Driving directions to location: From Neola, Utah, at the intersection of Highway 121 & County Road 9000 North; travel West on paved road 4.5 miles, turn South and travel 0.5 miles to the Monarch Cemetery. From Monarch Cemetery travel 0.85 mile west, then turn south and travel 800' on the new Proposed Access Road into the Proposed Location, Boren 5-9A2 location.

#### 2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 800' long will be built leading on to the location extended from the existing Monarch Cemetery Road. The proposed road will be built with material in place. Gravel and road base will be purchased from a commercial source.

#### 3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached "C TOPO" topography map for well proximities. There are ten other wells within a one mile radius of the proposed Boren 5-9A2 well. All active wells in this radius are operated by Devon Energy Production Company, L. P. and are listed as follows:

API Well Number	Operator	Well Name	Well Type	Well Status
	DEVON			
43-013-30011-	ENERGY	VICTOR C		
00-00	PROD CO LP	BROWN 1-4A2	Oil Well	Producing
	DEVON			·
43-013-30017-	ENERGY	DOUG BROWN		
00-00	PROD CO LP	2-4A2	Oil Well	Shut-In
	EL PASO			
43-013-30046-	PROD OIL &			
00-00	GAS CO	URRUTY 2-9A2	Oil Well	Shut-In
	DEVON			
43-013-31231-	ENERGY			
00-00	PROD CO LP	MECCA 2-8A2	Oil Well	Producing

**OPERATOR:** 

Devon Energy Production Company, L.P.

**WELL NAME:** 

Boren 5-9A2

WELL LOCATION: 1000' FNL & 660' FWL

NWNW Section 9, T1S, R2W, U. S. B. & M.

Duchesne Co, Utah

43-013-31278-	DEVON			
00-00	ENERGY			
	PROD CO LP	HAMBLIN 3-9A2	Gas Well	Producing
	DEVON			
43-013-32202-	ENERGY			
00-00	PROD CO LP	BOWMAN 5-5A2	Oil Well	Producing
	DEVON			
43-013-32203-	ENERGY			
00-00	PROD CO LP	BOREN 4-9A2	Oil Well	Producing
	DEVON			_
43-013-32227-	ENERGY			
00-00	PROD CO LP	SQUIRES 3-8A2	Oil Well	Producing
				Spudded
				(Drilling
	DEVON			commenced:
43-013-32684-	ENERGY			Not yet
00-00	PROD CO LP	BROWN 3-4A2	Gas Well	completed)
	DEVON			
43-013-30011-	ENERGY	VICTOR C		
00-00	PROD CO LP	BROWN 1-4A2	Oil Well	Producing

#### 4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

- A. All production equipment will be set on the existing drilling pad.
- B. Water disposal line is planned to follow the access road. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.
- C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Fresh water will be purchased and trucked from a fresh water pond belonging to Mr. Daniel R Lamb, Route 1 Box 1382, Montwell, Utah 84066, in the NW of Section 10 – T1S – R2W, Phone No. (435) 353-4090. If water from another source is used the proper permits will be obtained and submitted to the Division of Oil, Gas and Mining prior to using the source.
- B. A water permit was obtained and the permit number provided is t29424 (43-2533)

**OPERATOR:** 

Devon Energy Production Company, L.P.

**WELL NAME:** 

Boren 5-9A2

WELL LOCATION: 1000' FNL & 660' FWL

NWNW Section 9, T1S, R2W, U. S. B. & M.

Duchesne Co, Utah

C. Brine water, if necessary, will be trucked to location from existing Devon wells in the area.

#### **CONSTRUCTION MATERIALS** 6.

Dirt for construction will come from the site. Gravel and road base will be purchased from a commercial supply.

#### 7. METHODS FOR DISPOSING OF WASTE MATERIALS.

- A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12-mil nylon reinforced plastic liner.
- B. The liquids in the pit will be hauled off to an approved disposal (RNI of Roosevelt, Utah disposal #4357220773) site.
- C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.
- D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.
- E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.
- F. Gas will be flared in the flare pit.

#### 8. ANCILLARY FACILITIES

None

#### 9. WELLSITE LAYOUT

- A. See the attached cut and fill sheet for details.
- B. The flare pit will be in the northeast corner of the location.
- C. The location will be built from material in place. The topsoil will be stockpiled on the northwest corner of the location.

**OPERATOR:** 

Devon Energy Production Company, L.P.

**WELL NAME:** 

Boren 5-9A2

WELL LOCATION: 1000' FNL & 660' FWL

NWNW Section 9, T1S, R2W, U. S. B. & M.

Duchesne Co, Utah

D. If necessary a pressure irrigation water line will be re-routed around the east end of the location.

#### 10. PLAN FOR RESTORATION OF SURFACE

- A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
- B. The flare pit will be backfilled immediately after drilling operations are complete.
- C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

#### 11. **SURFACE OWNERSHIP**

- A. The surface is owned by Cecil L. & Velma Boren Trustee.
- B. Devon Energy Production Company, L. P. will be negotiating surface damage settlements with all parties for the access road and location.

#### 12. OTHER INFORMATION

- A. The location and access road are in a cultivated field, used to grow hay and for grazing cattle.
- B. The closest dwellings are located approximately 1000' east of the location.

**OPERATOR:** 

Devon Energy Production Company, L.P.

**WELL NAME:** 

Boren 5-9A2

WELL LOCATION: 1000' FNL & 660' FWL

NWNW Section 9, T1S, R2W, U. S. B. & M.

Duchesne Co, Utah

#### 13. **COMPANY REPRESENTATIVE**

Mr. George Gurr Devon Energy Production Company, L.P. P.O. Box 290 Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company, L. P. and its contractors and subcontractors in conformity with the plan, terms, and conditions under which it is approved.

Signature: Learge Lun

#### **DRILLING PLAN**

**OPERATOR:** 

Devon Energy Production Company, L.P.

**WELL NAME:** 

Boren 5-9A2

WELL LOCATION: 1000' FNL & 660' FWL

NWNW Section 9, T1S, R2W, U. S. B. & M.

Duchesne Co, Utah

#### 1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS

Green River

6800'

**RTD** 

10,000

#### 2. ESTIMATED OIL AND WATER DEPTHS

Water

1,000'-3,500'

Gas and Oil, Green River

6,800'-10,000'

#### 3. HOLE SIZE, CASING, AND CEMENT PROGRAM

#### CONDUCTOR HOLE: 0 to 80' A.

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

#### B. SURFACE HOLE: 80' to 3,500'

- a. Drill a  $12^{1}/4$  hole to 3,500'
- b. Set  $8^{5}/_{8}$  32# K-55 STC
- c. Cement to surface with 1280 sks of 50/50 Poz Premium AG300 lead slurry of a low density (12.5 ppg, Yield - 1.94 cu fl/sk) filler and tail in with 370 sks of Premium AG300 (est. coverage 500', 15.8 ppg, yield – 1.17 cu fl/sk). These numbers are with 100% excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

#### PRODUCTION HOLE: 3,500' to 10,000'. C.

- a. Drill a  $7^{7/8}$  hole to 10,000'.
- b. Set 10,000' of 5 ½" 17# N-80 LTC new inspected casing.
- c. Cement to surface with 370 sks of Halliburton Hi Fill lead cement mixed at 11 ppg, yield - 3.83 cu ft/sk and tail in with 620 sks of 50/50 Poz Premium AG300 tail slurry mixed at 14.3 ppg, yield - 1.22 cu ft/sk, (approx. 3,100' fill). These numbers are calculated using 40% excess over gauge hole. Actual cement volumes will be calculated from open hole caliper log with 10% excess over caliper.

## 4. OPERATORS PRESSURE CONTROL PLAN

Schematics \*2 & \*4 are for BOPE equipment to be used.

The BOP equipment will be nippled up on the surface casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The  $8^{5}/8^{\circ}$  casing string will be tested to 1500 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fill-up line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

## 5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.
- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point.

#### 6. PROPOSED DRILLING FLUID PROGRAM

- A. **SURFACE HOLE**: 80' to 3,500'.
  - a. Drill from below conductor casing with water. Mud-up to clean and condition the hole prior to running surface casing.
  - b. All water flows will be controlled using barite and gel.
- B. **PRODUCTION HOLE**: 3,500' to 10,000'.
  - a. Drill out with freshwater circulating through the reserve pit. Mix lime and gel as needed to clean the hole. Add Walnut and Sawdust as needed for seepage down to  $\pm$ -6,800°. Mud properties are expected to be: 8.8 9.2 ppg with a FV  $\pm$  28-32, PV  $\pm$  5-15 and YP  $\pm$  0-12.
  - b. Continue drilling from 6,450' to TD with a freshwater EZ-Mud fluid system. Final fluid properties: 8.8 9.2 ppg, 34 48 vis, <12 WL, 5 15 PV and 6 12 YP, weight-up with barite as the wellbore pressure dictates.

## 7. WELL BORE EVALUATION

a. CORING: No

None Anticipated

b. DRILL STEM TESTING:c. LOGS: Production hole:

None Anticipated Resistivity, GR, Neutron/Density (Triple Combo).

Mud logger will be on location from +/-

4,000' to TD.

d. COMPLETION:

The objective formation is one or more of the gas zones in the Upper Green River Formation. Selected intervals will be perforated and evaluated for stimulation.

## 8. PRESSURES AND TEMPERATURES

a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.

b. Estimated bottom hole temperature is 170 degrees.

c. Estimated bottom hole pressure is estimated at 4,400-4,600 psi based on mud weights on other wells drilled in the area.

## 9. ANTICIPATED STARTING DATE

a. Construction will start July 10, 2005 or as soon as an approved APD is received.

#### 10. OTHER INFORMATION

- a. Topography Flat area in a cultivated field.
- b. Soil Characteristics Sandy with clay.
- c. Flora Native grass hay.
- d. Fauna Domestic: Cattle and horses.
- e. Wildlife Deer, rodents, rabbits.
- f. Surface Use Ranching and farming
- g. Surface Owner Cecil L. & Velma Boren Trustee. The written and signed Surface Use Agreement will be supplied to the State of Utah BOGM as soon as it becomes available to Devon.
- h. Well is approximately 6-miles west of Neola, Utah.
- j. The closest dwelling will be approximately 1000 feet southeast of the well.

## 11. LEASEE'S OR OPERATOR'S REPRESENTATIVES

George Gurr, Production Foreman	435-353-5782
Don Culpepper, Drilling Engineer Advisor	405-552-7944
Tom Jantz, Operations Engineering Advisor	405-552-7825
Billy Johnson, Operations Associate & Regulatory	405-552-8125
John Pulley, Senior Petroleum Engineer	435-353-5785

## 12. <u>REGULATORY CONTROL</u>

This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

# SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 8th day of June, 2005, by and between Jim Boren, Kent Boren and Gwena Slaugh, as Trustees of the Cecil Boren Trust and as Trustees of the Velma Boren Trust, 3289 West 1800 South, Vernal, UT 84078 ("Surface Owner") and Devon Energy Production Company, L.P., 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260, ("Devon").

### WITNESSETH THAT:

WHEREAS, Devon owns undivided interests in certain oil and gas leases ("leases") covering and affecting the NW1/4 of Section 9, Township 1 South, Range 2 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to Devon the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, and other structures on said lands, necessary or useful in Devon's operations; and,

WHEREAS, Devon, pursuant to its rights under the Leases, intends to drill the Boren #5-9A2 well at a legal drill-site location in the NW1/4NW1/4 of Section 9. Township 1 South Range 2 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the NW1/4 of Section 9, Township 1 South, Range 2 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Devon has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from Devon's operations hereunder, provided that Devon shall not be held liable or responsible for acts of providence or occurrences beyond Devon's control, such payment to be made upon commencement of operations to construct the wellsite; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by Devon to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release Devon, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by Devon at the above mentioned wells, and agrees that Devon, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable Devon on said locations, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by Devon in the general area. Said road corridor right-of-way and wellsite being shown on Exhibit "A" attached hereto.

Surface Owner hereby releases Devon, its successors and assigns, from any and all damages and claims asserted. The consideration paid by Devon to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of Devon's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with Devon's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

RECTIVED

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite location, respectively, and Devon agrees to give Surface Owner advance notice of its intended use of any surrounding land before commencing any operations thereon pursuant to its rights..

Surface Owner and Devon do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. Devon shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

Devon shall fence the wellsite location with fencing designed to keep livestock off of the location and shall install a cattleguard where the access road enters upon the wellsite location.

Any topsoil which is removed by Devon on Surface Owner's land will be stockpiled at the drillsites and will be redistributed on the drillsites upon completion of all operations and the land reseeded with grasses and/or native plants by Devon. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. Devon shall have the right to remove from the lands covered hereby within six (6) months after the termination of this agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in Devon at all times, and shall in no event be considered or construed as fixtures thereto.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the <u>8th</u> day of <u>June</u>, <u>2005</u>.

SURFACE OWNER

DEVON ENERGY PRODUCTION

COMPANY, L.P.

By: Devon Energy Management Company,

L.L.C., General Partner

Jim Boren, as Trustee of the Cecil Boren Trust and as Trustee of the

Velma Boren Trust

Kent Boren, as Trustee of the Cecil Boren Trust and as Trustee of the

Velma Boren Trust

Gwena Slaugh, as Trustee of the Ce

Boren Trust and as Trustee of the

Velma Boren Trust

above written.

STATE OF <u>UTAH</u> )
COUNTY OF 11 what )
On this grant day of, 2005, before me personally appeared Jim
Boren, Kent Boren and Gwena Slaugh, as Trustees of the Cecil Boren Trust and as
Trustees of the Velma Boren Trust, known to me to be the persons who are described in
and who executed the within instrument and acknowledged to me that they executed the
Notary Public
My Commission Expires: 7-9-07 Residing at: Surfus
CLINT W TURNER  NOTARY PUBLIC • STATE OF UTAH  8438 S 1275 E  SANDY UT 84094  COMMISSION EXPIRES: 07-09-2007
STATE OF Oklahoma )
COUNTY OF Oktohoma )
The foregoing instrument was acknowledged before me this 14 day of 1000 and 2004, by 10.0. De CARLO, Vice President of Devon Energy Management Company, L.L.C., as Oklahoma limited liability company, General Partner of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of the company and the partnership.

IN witness whereof, I have hereto set my hand and affixed my seal the day and year last

My Commission Expires: 8 -25-05



20 North Broadway, Suite 1500 Telephone: (405) 235-3611 Oklahoma City, Oklahoma 73102-8260 Fax: (405) 552-7636

June 1, 2005

Utah Division of Oil Gas & Mining Ms. Diana Whitney P. O. Box 145801 Salt Lake City, UT 84114-5801

RE: Boren 5-9A2 Duchene, Utah

Dear Ms. Whitney:

Please add to your records (in duplicate) the attached Evidence of Division of Water Rights Approval for Water Use to the APD to drill the subject well.

Please call me at (405) 552-8125, or message me at <u>Billy.Johnson@dvn.com</u> if you have more concerns or need more information.

Sincerely,

Billy Johnson

**Operations Associate** 





Governor
GAYLE F. MCKEACHNIE
Lieutenant Governor

## State of Utah

# DEPARTMENT OF NATURAL RESOURCES Division of Water Rights

ROBERT L. MORGAN Executive Director

JERRY D. OLDS State Engineer/Division Director

>>>>>OFFICIAL RECEIPT

RECEIPT No. 04-04205

DATE: September 30, 2004

RECEIVED FROM:

DANIEL R. LAMB - USER RT. 1 BOX 1382 ROOSEVELT, UT 84066

NATURE OF SERVICE:

Change Application

t29424(43-2533)

FEE: 75.00

TOTAL:

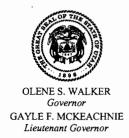
\$75.00

METHOD OF PAYMENT: Check 4373

RECEIVED BY:

BWHITE





# State of Utah DEPARTMENT OF NATURAL RESOURCES Division of Water Rights

ROBERT L. MORGAN Executive Director JERRY D. OLDS State Engineer/Division Director

September 30, 2004

DANIEL R. LAMB - USER RT. 1 BOX 1382 ROOSEVELT. UT 84066

Dear Applicant:

RE: TEMPORARY CHANGE APPLICATION NUMBER t29424 (43-2533)

The above referenced Temporary Change Application has been APPROVED. This application will expire September 30, 2005. It is expected that no diversion or use of the water will be done after this date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Vernal Regional Office. The telephone number is (435)781-5327.

Sincerely

Robert Leake, P.E. Regional Engineer

RL:bw



## APPLICATION FOR TEMPORARY CHANGE **OF WATER**

RECEIVED SEP 3 0 2004

## STATE OF UTAH

Rec. by
Fee Paid \$ \$75.00
Receipt #

WATER RIGHTS

2

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

(	c2265E	APPLICATION NUMBER: t 29424				: 43-2533
	This	**************************************	USE. as	nd NATUR	E OF USE.	
1.	OWN	NERSHIP INFORMATION.				
	Α.	NAME: Moon Lake Water Users Association - owner ADDRESS: P.O. Box 235 Roosevelt UT 84066			INTER	EST: 100%%
		NAME: Daniel R. Lamb - user ADDRESS: Rt. 1 Box 1382 Roosevelt, UT 84066				
	В.	PRIORITY OF CHANGE: September 30, 2004	FILING	DATE:	Septem	ber 30, 200
	С.	EVIDENCED BY: 43-2533(A7104)				
	*	DESCRIPTION OF CURRENT WATER R	IGHT:			
2.	SOU	URCE INFORMATION.				
	Α.	QUANTITY OF WATER: 25,000.0 acre-feet				
	В.	SOURCE: West Fork of Lake Fork River			COUNTY:	Duchesne
	C.	POINT(S) OF DIVERSION.				
		POINT OF DIVERSION SURFACE: (1) S 522 feet E 1,989 feet from N¼ corner, Section	n 19,	T 2N.	R 5W,	USBM
		POINTS OF REDIVERSION: (1) S 1,767 feet E 1,475 feet from NW corner, Section DIVERT WORKS: Payne Canal SOURCE: Yellowstone River	n 21,	T 1N,	R 4W,	USBM
		(2) N 263 feet W 594 feet from SE corner, Section DIVERT WORKS: Dry Gulch #1 Canal SOURCE: Lake Fork River	n 05,	T 1S.	R 4W.	USBM

CHANGE APPLICATION	NUMBER: 9424	for Water Right: 43-2	(c2265BWHITE) Page: 3
US 1N	2W 24 X X X X 25 X X X X 36 X X X X	X *** X X X X *** X X *** X X X X *** X X *** X X X X	X X X *** X X X X X X X *** X X X X X X X *** X X X X
US 1S	1E 19 X X X X 30 X X X X X 31 X X X X X 33 X X X X X	X *** X X X X *** X X X *** X X X X X X	X X X *** X X X X X X X X X X X X X X X
US 1S US 1S	34 X X X X Entire TO X X X X X X X X X X X X X X X X X X	X *** X X X X X *** X  DWNSHIP  X *** X X X X X *** X  X *** X X X X X	X X X *** X X X X X X X X X X X X X X X
US 1S	24	X *** X X X X *** X X X *** X X X X X X	X X X *** X X X X X X X X X X X X X X X
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CHANGE APPLICATION NUMBER: 19424 for Water Right: 43-28 (c2265BWHITE)

5

Page:

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CHANGE APPLICATION NUMBER: 9424 for Water Right: 43-2 (c2265BWHITE)

**8. PLACE OF USE.** Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

Page: 7

				NOF	₹TH	-WES	ST <u>¼</u>		NOF	₹TH-	-EAS	ST <u>¼</u>		SOL	JTH-	WES	T1/4		SOL	JTH-	EAS	ST1/4
BASE	TOWN	RANG	SEC	NW	NE	SW	SE		NW	NE	SW	SÉ		NW	NE	SW	SÉ		NW	NE	SW	SE
US	1S	2W	14	X				***					***					***				

## 9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights. all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Moon Lake Water Users Association - owner

Daniel R. Lamb - user

# **DEVON ENERGY PRODUCTION COMPANY, L.P.**

**BOREN #5-9A2** 

LOCATED IN DUCHESNE COUNTY, UTAH SECTION 9, T1S, R2W, U.S.B.&M.

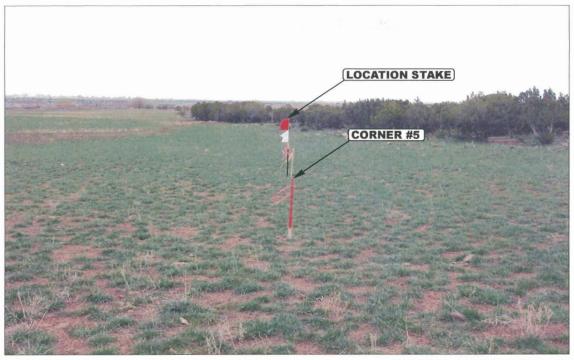


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

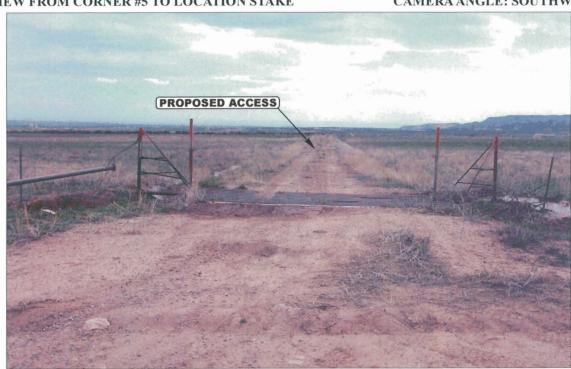
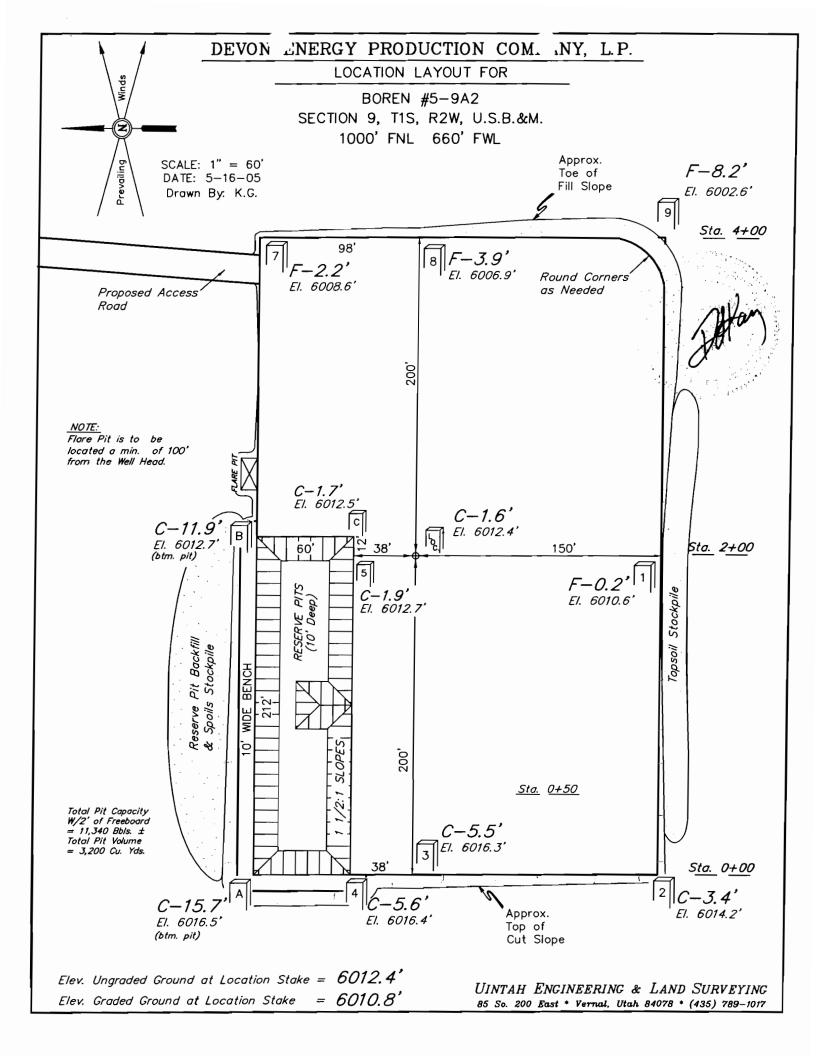


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



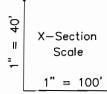
LOCATION PHOTOS 04 25 05 YEAR TAKEN BY: D.A. DRAWN BY: S.L. REVISED: 00-00-00



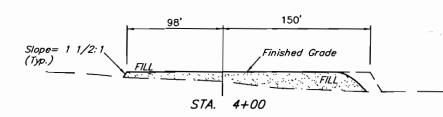
## DEVON ENERGY PRODUCTION COM. ANY, L.P.

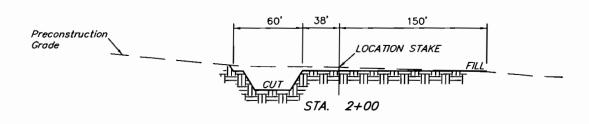
## TYPICAL CROSS SECTIONS FOR

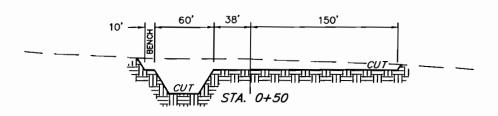
BOREN #5-9A2 SECTION 9, T1S, R2W, U.S.B.&M. 1000' FNL 660' FWL

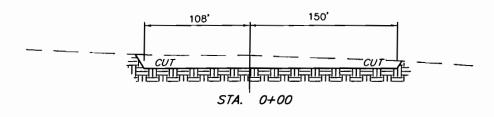


DATE: 5-16-05 Drawn By: K.G.









#### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

## APPROXIMATE YARDAGES

\* NOTE: FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL

(1/2 Pit Vol.)

Topsoil & Pit Backfill

= 4,160 Cu. Yds. (12") Topsoil Stripping

Remaining Location = 7,570 Cu. Yds.

TOTAL CUT

**FILL** = 5,970 CU.YDS.

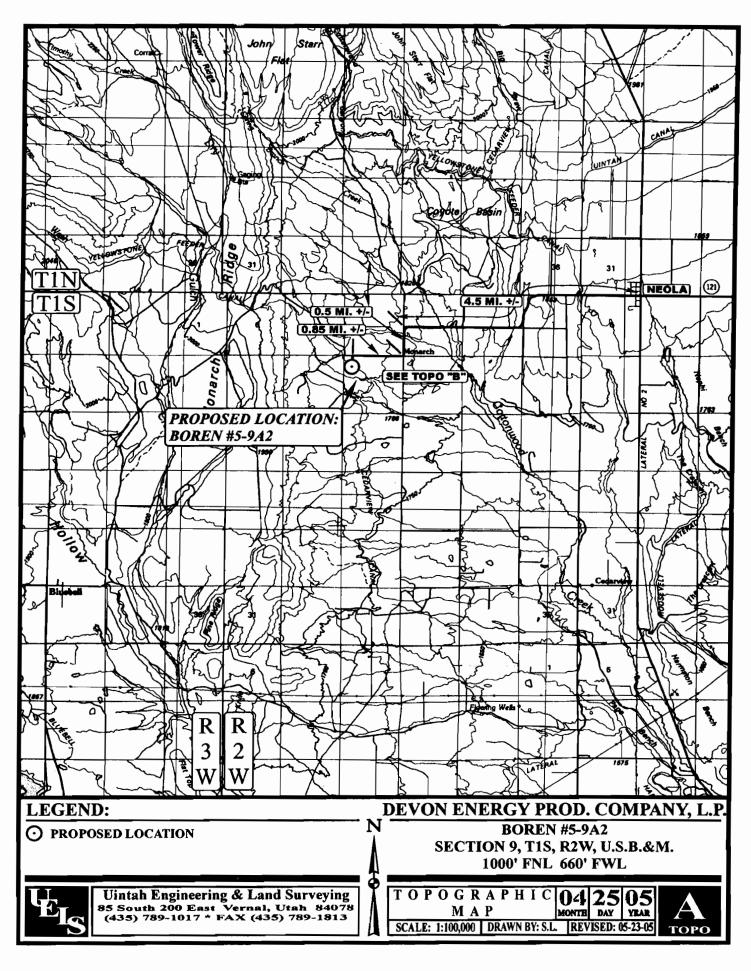
EXCESS UNBALANCE = 11,730 CU.YDS. (After Rehabilitation)

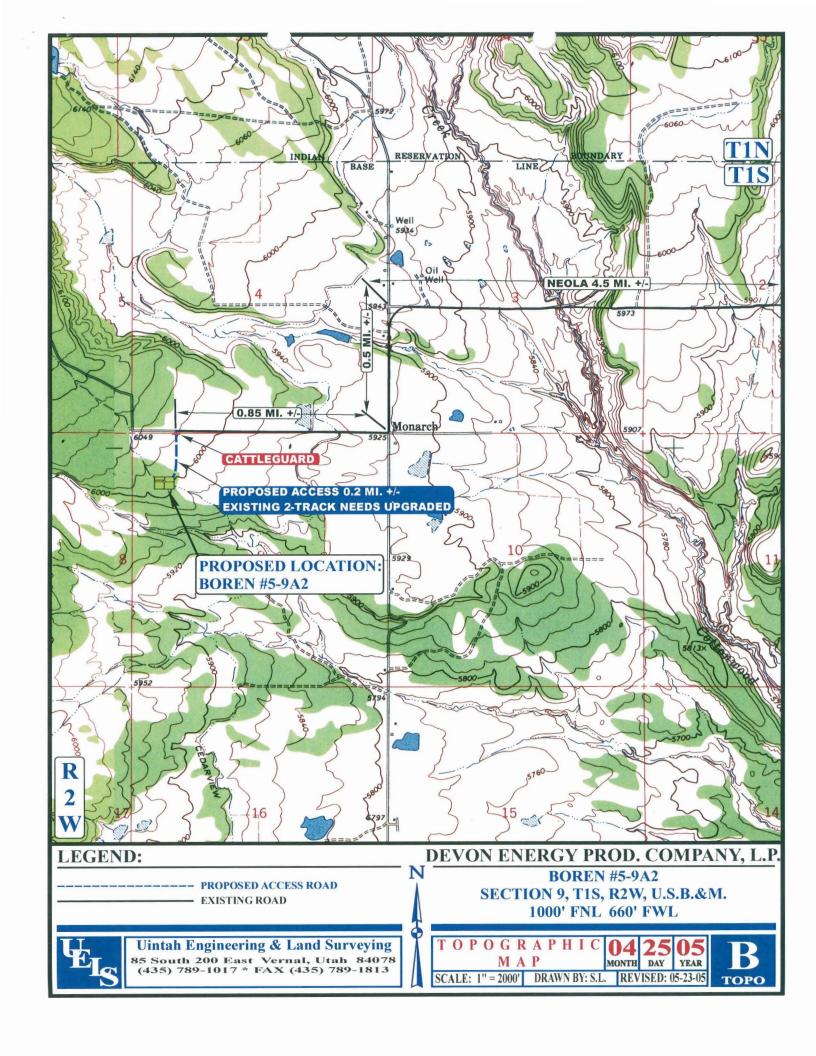
> UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

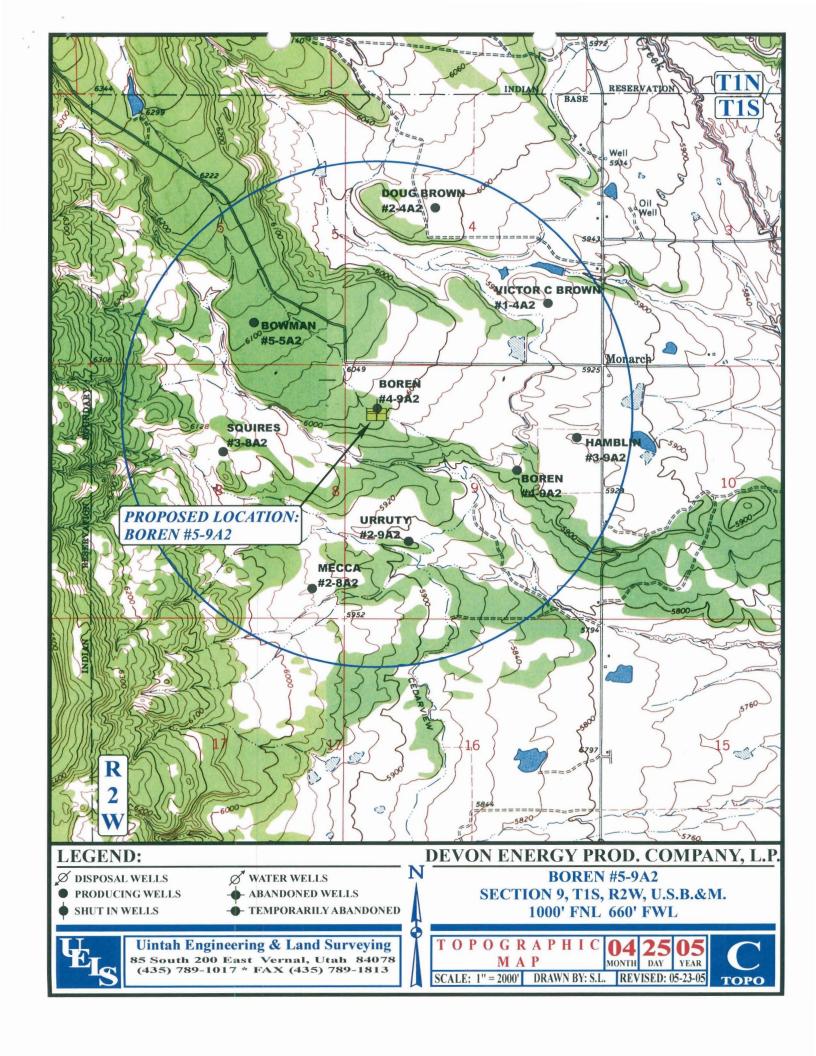
= 5,760 Cu. Yds.

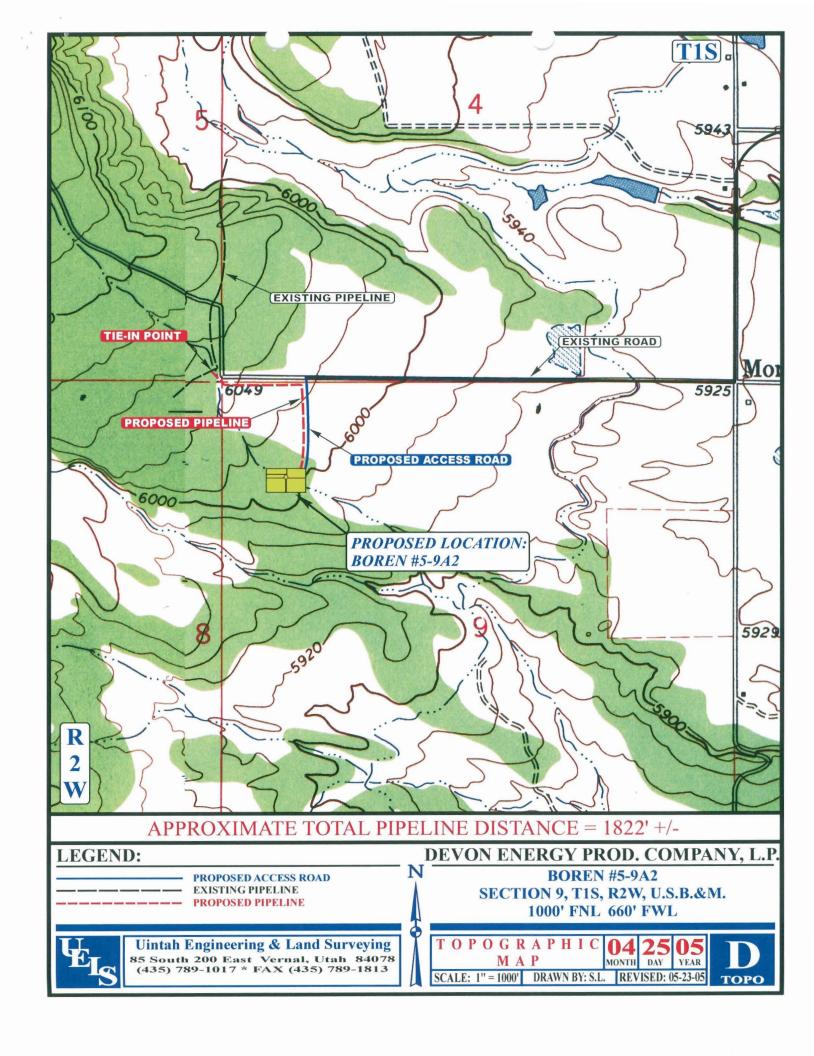
= *5,760* Cu. Yds.

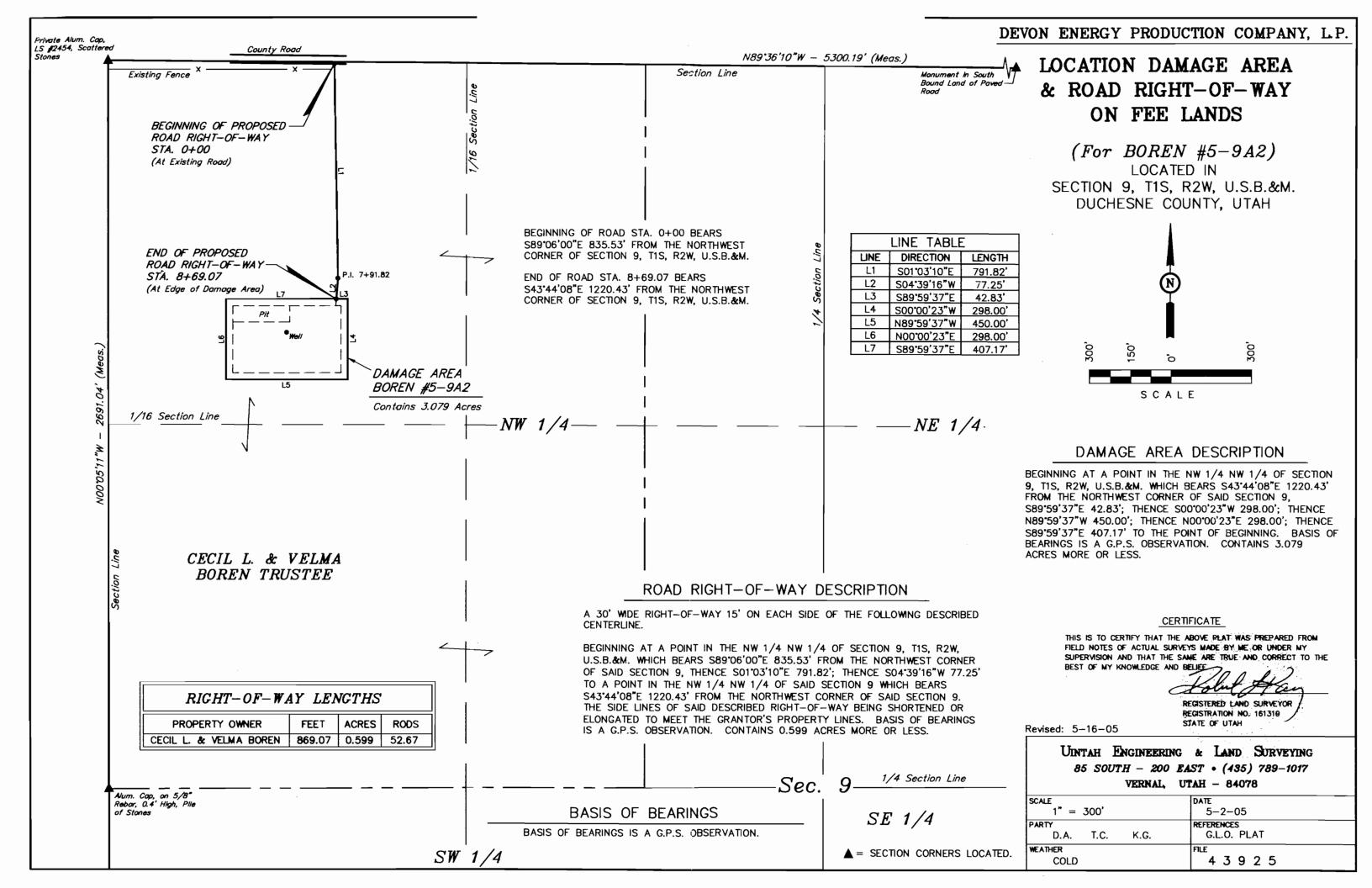
Cu. Yds.

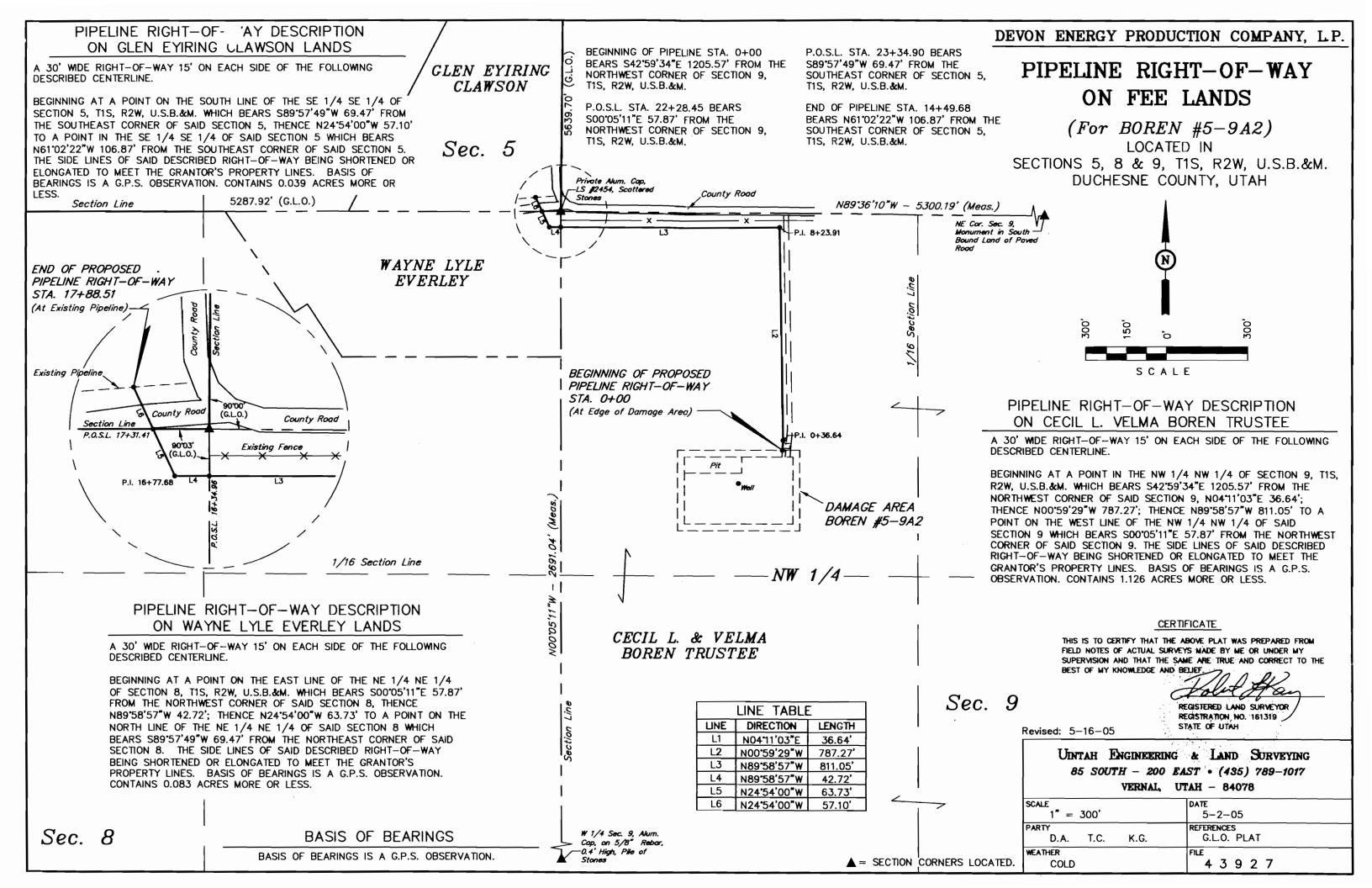




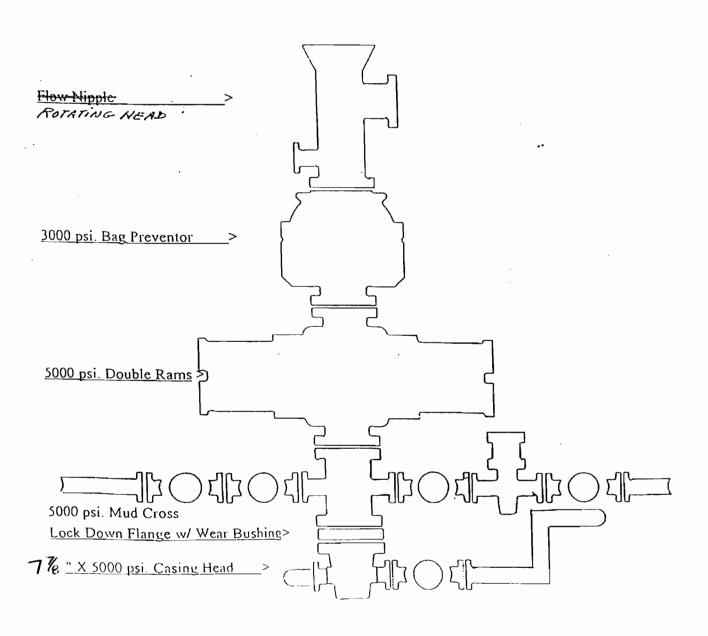




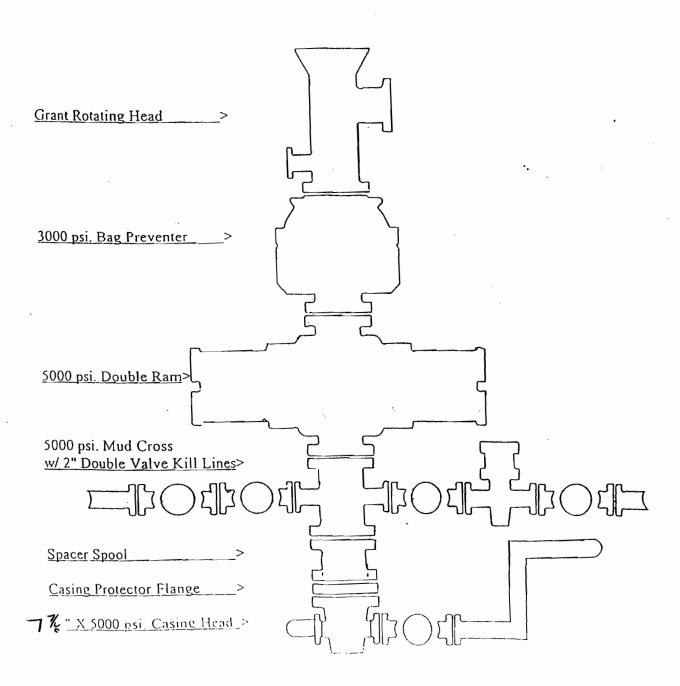




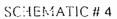
# INTERMEDIATE HOLE BOP STACK ARRANGEMENT SCHEMATIC # 2

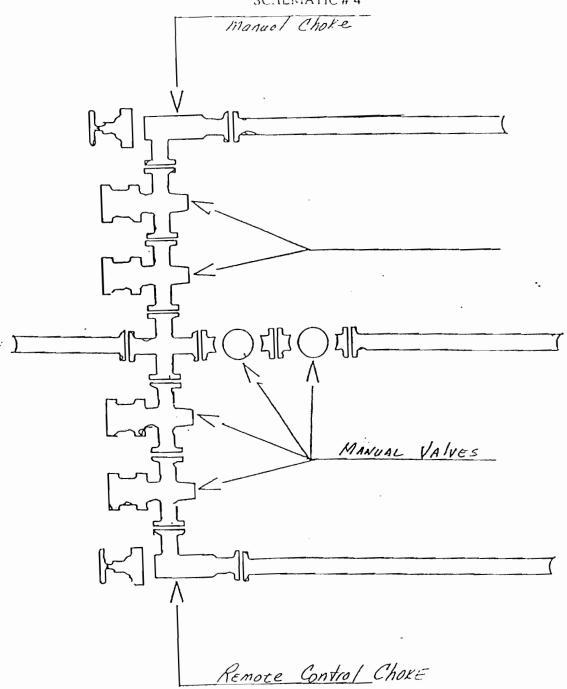


# PRODUCTION HOLE BOP STACK ARRANGEMENT SCHEMATIC # 3



## CHOKE MANIFOLD ARRANGEMENT

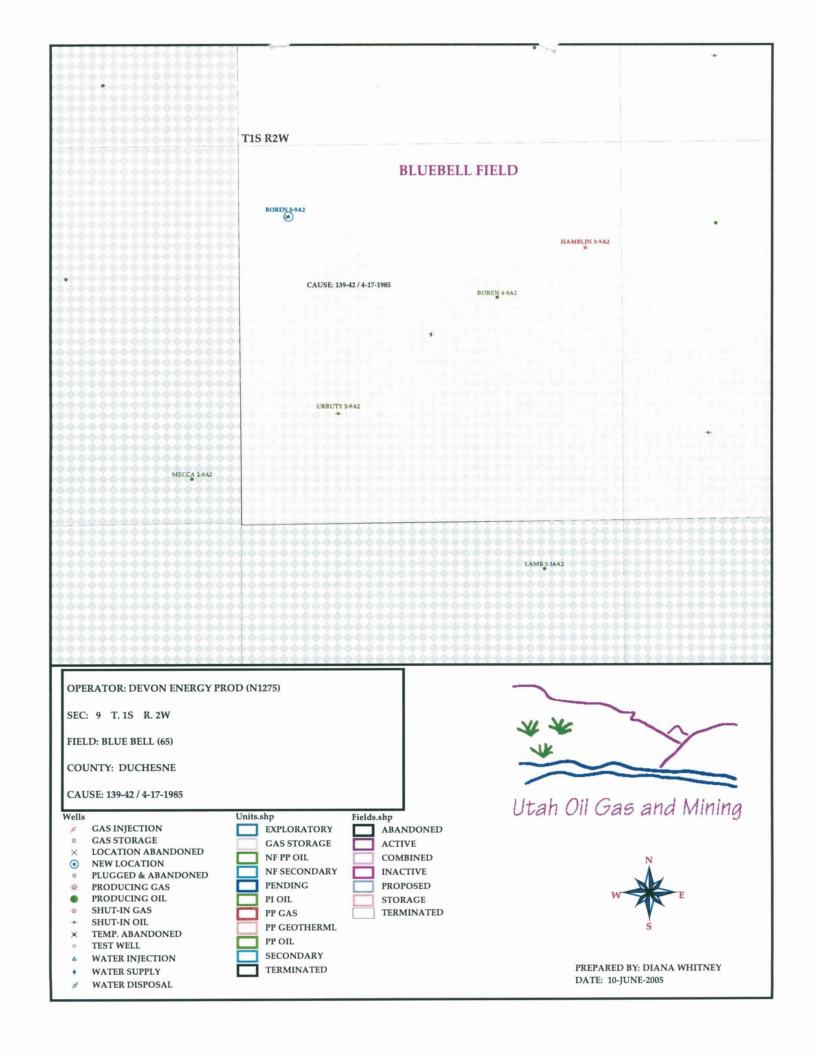




#### WORKSHEET

## . PLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/31/2005	API NO. ASSIGNED: 43-013-32832		
WELL NAME: BOREN 5-9A2  OPERATOR: DEVON ENERGY PROD CO LP ( N1275  CONTACT: BILLY JOHNSON	PHONE NUMBER: 405-552-8125		
PROPOSED LOCATION: NWNW 09 010S 020W	INSPECT LOCATN BY: / /		
SURFACE: 1000 FNL 0660 FWL BOTTOM: 1000 FNL 0660 FWL	Tech Review Initials Date		
DUCHESNE	Engineering OKO 6/24/05		
BLUEBELL (65)	Geology		
LEASE TYPE: 4 - Fee	Surface		
LEASE NUMBER: FEE  SURFACE OWNER: 4 - Fee  PROPOSED FORMATION: GRRV - Lepter  COALBED METHANE WELL? NO	LATITUDE: 40.41475  LONGITUDE: -110.1212		
### RECEIVED AND/OR REVIEWED:  ### Plat  ### Bond: Fed[] Ind[] Sta[] Fee[]  ### (No. 71S100753026-70	LOCATION AND SITING:  R649-2-3.  Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception  Drilling Unit Board Cause No:		
COMMENTS: Ned Proset	(121-05)		
STIPULATIONS: 1.85/8" Surface Cs 2. State ment of	g string Dall be tested to 2700 psi Basis		



## DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Devon Energy Produ	ction Com	pany, L.P
WELL NAME & NUMBER:	Boren #5-9A2		
API NUMBER:	43-013-31351 3283	2 0-20	
<b>LOCATION</b> : 1/4,1/4 <u>NW/NW</u> Sec	:: <u>9</u> TWP: <u>01S</u> RNG:_	<u>02W</u> <u>10</u>	<u>00</u> FNL <u>660</u> FWL
Geology/Ground Water:			
Davies among and to ant 2 500 fact of	·	:11 1	The estimated 1 and 4
			ented to surface. The estimated depth to
the base of moderately saline groun			us of the proposed location. The nearest
			f these wells produce water from the
			posed casing and cementing program
should adequately protect the highly			osed casing and cementing program
should adequatery protect the highly	used Ducheshe River	i aquiter.	
Reviewer: Brad H	ill	Date:	06/27/2005
		240	<u> </u>
Surface:			
A presite inspection of the surface w	as scheduled and done	by the Div	ision Staff on June 21, 2005 to take input and
address issues regarding the construc	tion and drilling of thi	is gas well.	Lonnie Boren was given as the landowner
representative for the Cecil Boren Tr	ust lands, and therefore	was invite	d by the Division to the meeting on June 15 <sup>th</sup>
	<u> </u>		s still in place, along with a cattle guard that
			surface area for the location was reclaimed
•			previously disturbed ground, and having no
			about putting in a culvert along the access
	_	-	ked about fencing the location to keep cows
			spaced well and doesn't require any special
	obbles and sandy soil i	indicate a s	ynthetic liner and felt pad should be utilized
to prevent seepage.			
Reviewer: Dennis	Ingram	Date:	June 21, 2005
Reviewer: Dennis	mgram	Date:	June 21, 2003

## **Conditions of Approval/Application for Permit to Drill:**

1. Synthetic liner with a minimum thickness of 12 mils shall be properly installed and Maintained in the reserve pit.

# ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: Devon Energy Production Company, L.P.
WELL NAME & NUMBER: Boren #5-9A2
API NUMBER: 43-013-3 <del>1351</del> 32832 gras
LEASE: Fee FIELD/UNIT: Bluebell, Upper Green River
LOCATION: 1/4,1/4 NW/NW Sec: 9 TWP: 01S RNG: 02W 1000 FNL 660 FWL
LEGAL WELL SITING: 660' from 1/4 section lines and 2640' from another well.
GPS COORD (UTM): X =0574563 E; Y =4473969 N SURFACE OWNER: Cecil Boren Trust
PARTICIPANTS
Dennis L. Ingram (DOGM) George Gurr (Devon) Billy Johnson (Devon)
Lonnie Boren (landowner; represent family interests)
REGIONAL/LOCAL SETTING & TOPOGRAPHY
Wellsite is proposed approximately 5.85 miles west of Neola Utah along
the Monarch Ridge access road in rural farmland, on the southern end of
a large hay/cattle pasture piece of ground. Coyote Basin is found a
couple miles to the north, Monarch Ridge to the West, and Cedar View to
the south. There are several irrigation systems in the area, most of
which come from the Dry Gulch or Cottonwood Creek water drainage
systems.
SURFACE USE PLAN  CURRENT SURFACE USE: Cattle pasture, mule deer winter range
PROPOSED SURFACE DISTURBANCE: Proposed 0.2+/- miles of existing access
road plus location measuring 400'x 248' with the reserve pit within that
area but having soil spoilage storage off of location
LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Doug Brown 2-4A2;
Victor Brown 1-4A2; Bowman 5-5A2; Boren 5-9A2; Hamblin 3-9A2; Squires 3-
8A2; Boren 4-9A2; Urruty 2-9A2; Mecca 2-8A2
LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Have proposed a gas
pipeline along west side of access road, then north to existing
pipeline, a production facility with tanks and metering equipment will
be constructed on the location surface.
SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed
ANCILLARY FACILITIES: None requested
WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill and on file

# AFFECTED FLOODPLAINS AND/OR WETLANDS: N/A

FLORA/FAUNA: grass and cropland, cattle pasture; winter mule deer and elk range, bobcat, mountain lion, coyote, raccoon and other smaller mammals and birds native to region.

SOIL TYPE AND CHARACTERISTICS: Reddish brown fine-grained sandy loam with some clay present and underlying cobbles

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: <u>Minor erosion</u>, some sedimentation, no stability problems, a previous location was built and reclaimed here.

PALEONTOLOGICAL POTENTIAL: None observed during presite meeting

#### RESERVE PIT

CHARACTERISTICS: Proposed in cut and on north side of location, measuring 212'x 60'x 10 feet deep, and having prevailing winds adjacent or parallel to the wellbore.

LINER REQUIREMENTS (Site Ranking Form attached): 27 points

#### SURFACE RESTORATION/RECLAMATION PLAN

According to the landowner/operator agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: None required, private lands, surface was previously disturbed when a location was built.

#### OTHER OBSERVATIONS/COMMENTS

Existing access road with cattle guard from county road, need to place a culvert at the location entrance to drain irrigation water under road, surface and access road was previously disturbed and reclaimed, no new surface use here, irrigation water was standing three inches deep in some places across the proposed location, underlying cobble rocks, no other surface issues.

#### ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

June 21, 2005 8:30 AM

DATE/TIME

#### E. Liuation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

		•
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
-		
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	2
Distance to Nearest Municipal		
Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Notice Coil Toma		
Native Soil Type  Low permeability	0	
Mod. permeability	10	
High permeability	20	20
night permeability	20	
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		
hazardous constituents	20	5
Deill Cubbines		
Drill Cuttings Normal Rock	0	
Salt or detrimental	10	0
ball of accilmental	10	
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
255 hall manual allows		
Affected Populations	•	
<10	0 6	
10 to 30 30 to 50	8	
>50	10	0
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

27

(Level \_ II Sensitivity)

Sensitivity Level III = below 15; no specific lining is required.

Final Score

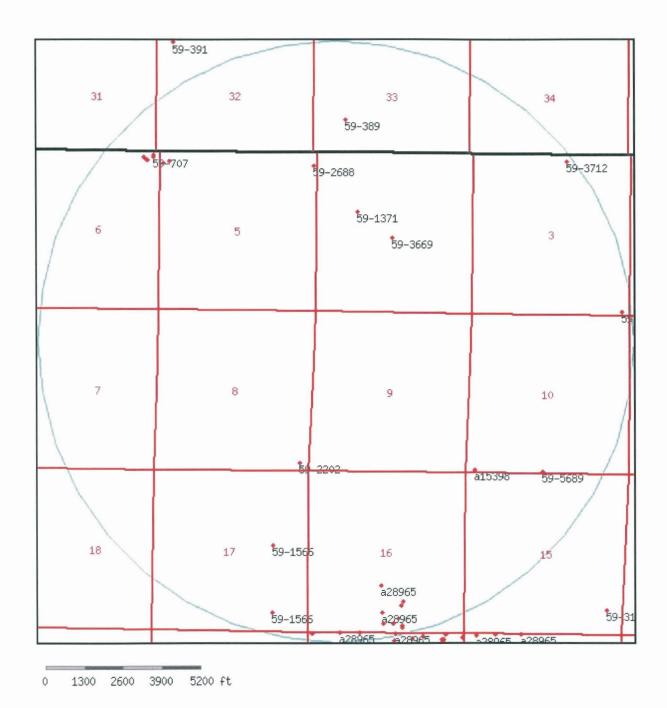


#### **WRPLAT Program Output Listing**

Version: 2004.12.30.00

Rundate: 06/27/2005 04:13 PM

Radius search of 10000 feet from a point S1000 E660 from the NW corner, section 09, Township 1S, Range 2W, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



### Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
59-1264	Underground		P	1956	DO	0.298	0.000	KENNECOTT LAND COMPANY
	S285 W485 NE 06 1S 2W SL							C/O VAN F. KING, WATER SPECIALIST
59-1311	Underground		P	19571009	DO	0.104	0.000	KENNECOTT LAND COMPANY
	S200 W560 NE 06 1S 2W SL							C/O VAN F. KING, WATER SPECIALIST
59-1371	Underground		P	19580508	S	0.015	0.000	KENNECOTT LAND COMPANY
	S1980 E1340 NW 04 1S 2W SL							C/O VAN F. KING, WATER SPECIALIST
59-1566	Underground		P	19600621	O	10.750	0.000	KENNECOTT LAND COMPANY
	N670 W1210 SE 17 1S 2W SL							C/O VAN F. KING, WATER SPECIALIST
59-1566	Underground		P	19600621	O	10.750	0.000	KENNECOTT LAND COMPANY
	S2460 W1200 NE 17 1S 2W SL							C/O VAN F. KING, WATER SPECIALIST
59-1679	Underground		A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S34 E113 NW 21 1S 2W SL							AN IMPROVEMENT DISTRICT
59-1679	Underground		A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S10 E1057 NW 21 1S 2W SL							AN IMPROVEMENT DISTRICT
59-1679	Underground		A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	N33 W920 S4 16 1S 2W SL							AN IMPROVEMENT DISTRICT
59-1679	Underground		A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	N1601 W176 S4 16 1S 2W SL							AN IMPROVEMENT DISTRICT
59-1679	Underground		A	19621213	M	1.870	130.000	MAGNA WATER COMPANY

	N682 W152 S4 16 1S						AND IN INDICATE OF THE PARTY OF
	2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	N307 W122 S4 16 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S27 E304 N4 21 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S21 W636 NE 21 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	Α	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S140 W87 NE 21 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	Α	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S63 E388 NW 22 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	Α	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S14 E1026 NW 22 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1679	Underground	A	19621213	M	1.870	130.000	MAGNA WATER COMPANY
	S17 E1906 NW 22 1S 2W SL						AN IMPROVEMENT DISTRICT
59-1833	Underground	P	1910	S	0.045	0.000	MAGNA WATER COMPANY
	N352 W2406 SE 16 1S 2W SL						P.O. BOX 303
59-2202	Underground N260 W298 SE 08 1S 2W SL	P	191508	O	0.149	0.000	KENNECOTT LAND COMPANY C/O VAN F. KING, WATER SPECIALIST
59-2523	Underground	P	19250000	DIS	0.011	0.000	ROY H. AND LORRAINE R. PETRIE
	N260 W2100 SE 16 1S 2W SL						P.O. BOX 267

59-2587	Underground	well info	A	19281201	D	0.111	0.000	KSL INCORPORATED
	N105 W260 SE 03 1S 2W SL							P.O. BOX 1160
59-2688	Underground S470 W125 NE 05 1S 2W SL		P	1900	S	0.022	0.000	KENNECOTT LAND COMPANY C/O VAN F. KING, WATER SPECIALIST
59-2709	Underground	well info	P	1915		0.022	0.000	KENNECOTT LAND COMPANY
50 2711	S395 E90 NW 05 1S 2W SL		D	1020	0	0.020	0.000	C/O VAN F. KING, WATER SPECIALIST
59-2711	Underground S325 E295 NW 05 1S 2W SL		P	1929	O	0.038	0.000	KENNECOTT LAND COMPANY C/O VAN F. KING, WATER SPECIALIST
59-2738	Underground S250 E267 N4 21 1S 2W SL		P	19210700	DIS	0.111	0.000	KENNECOTT LAND COMPANY C/O VAN F. KING, WATER SPECIALIST
59-2902	Underground	well info	P	19190000	DIS	0.045	0.000	DEANE THOMAS
	S180 E855 N4 21 1S 2W SL							2109 SOUTH 7600 WEST
59-2928	Underground		P	1920	S	0.111	0.000	THOMAS E. JEREMY
	S2850 E2500 NW 04 1S 2W SL							180 SOUTH MAIN
59-3115	Underground S310 W450 NE 06 1S 2W SL		P	193411	O	0.216	0.000	KENNECOTT LAND COMPANY C/O VAN F. KING, WATER SPECIALIST
59-3129	Underground	well info	P	19100000	S	0.089	0.000	JEANNINE ROKICH
	N865 W495 SE 15 1S 2W SL							3576 WEST 3500 SOUTH
59-3208	Underground		P	19000000	DS	0.067	0.000	ROY H. AND LORRAINE R. PETRIE

	N210 W2090 SE 16 1S 2W SL							7600 WEST 2100 SOUTH
59-3256	Underground		P	18990000 D	IS	0.178	0.000	DELLA BEHUNIN COLE
	S185 W705 NE 21 1S 2W SL							7300 WEST 2100 SOUTH
59-3257	Underground		P	18990000 D	IS	0.045	0.000	DELLA BEHUNIN COLE
	S255 W745 NE 21 1S 2W SL							7300 WEST 2100 SOUTH
59-3258	Underground		P	19300000 IS	5	0.223	0.000	DELLA BUHUNIN COLE
	S190 W760 NE 21 1S 2W SL							7300 WEST 2100 SOUTH
59-3261	Underground		P	19510000 S	(	0.015	0.000	LORRAINE R. PETRIE
	N490 W2240 SE 16 1S 2W SL							P.O. BOX 267
59-3267	Underground		P	19090000 IS	S	0.100	0.000	ROBERT M. STARKWEATHER
	S87 W1399 NE 21 1S 2W SL							2185 SOUTH 7400 WEST
59-3409	Underground		P	19660929 D	IS	0.015	0.000	NILE C. HARDING
	N1040 E570 S4 16 1S 2W SL							7620 W. 2000 SOUTH
59-3669	Underground		P	1920 S		0.111	0.000	THOMAS E. JEREMY
	S2850 E2500 NW 04 1S 2W SL							180 SOUTH MAIN
59-3712	Underground		P	19100000 S		0.015	0.000	BETTILYON JOINT VENTURE
	S250 E475 N4 03 1S 2W SL							C/O H. D. HAUGHT
59-389	Underground		P	19431108 S		0.015	0.000	BOTHWELL AND SWANER COMPANY
	N1090 E1060 SW 33 1N 2W SL							C/O PETER B. SWANER, PRESIDENT
59-391	Underground	well info	P	19440120 D	)	0.015	0.000	K.S.L. INCORPORATED
	N975 E540 W4 32 1N							

	2W SL						P. O. BOX 1160
59-4750	Underground	well info	P	19790928 O	0.710	0.000	KENNECOTT LAND COMPANY
	S140 W240 NE 06 1S 2W SL						C/O VAN F. KING, WATER SPECIALIST
59-5689	Underground		P	19490615 DIO	0.015	0.000	WASTE MANAGEMENT OF UTAH INC.
	N75 W166 S4 10 1S 2W SL						6976 WEST CALIFORNIA AVE.
59-5729	Underground S34 E113 NW 21 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground S10 E1057 NW 21 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground N33 W920 S4 16 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground N1601 W176 S4 16 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground N682 W152 S4 16 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground N307 W122 S4 16 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground S27 E304 N4 21 1S 2W SL	,	U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground S21 W636 NE 21 1S 2W SL		U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN

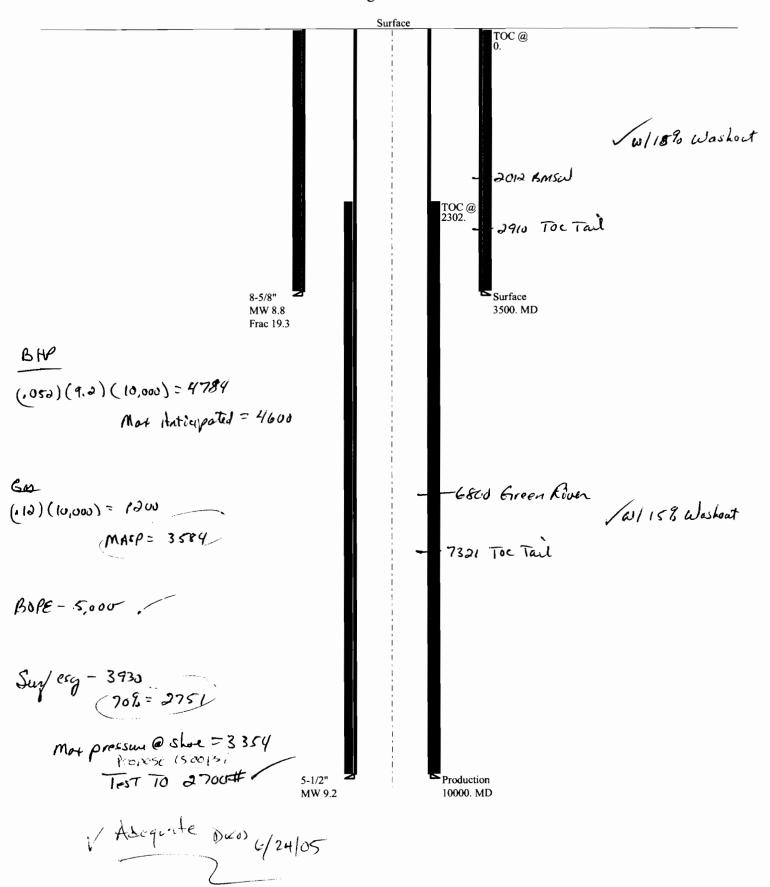
59-5729	Underground S140 W87 NE 21 1S	U	20021104 M	0.000	3500.000	MAGNA WATER CO. C/O J. CRAIG SMITH & DAVID B.
	2W SL					HARTVIGSEN
59-5729	Underground	U	20021104 M	0.000	3500.000	MAGNA WATER CO.
	S63 E388 NW 22 1S 2W SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground	U	20021104 M	0.000	3500.000	MAGNA WATER CO.
	S14 E1026 NW 22 1S 2W SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-5729	Underground	U	20021104 M	0.000	3500.000	MAGNA WATER CO.
	S17 E1906 NW 22 1S 2W SL					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
59-707	Underground	P	19490401 O	0.346	0.000	KENNECOTT LAND COMPANY
	S220 W235 NE 06 1S 2W SL					C/O VAN F. KING, WATER SPECIALIST
59-951	Underground	P	19510606 DIS	0.015	0.000	NILE C. HARDING
	N930 E500 S4 16 1S 2W SL					7620 WEST 2000 SOUTH
a15398	Underground	Α	19900125 IOS	0.100	0.000	TERRANCE R. BLAND
	N100 E300 SW 10 1S 2W SL					524 EAST 11800 SOUTH
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S34 E113 NW 21 1S 2W SL					P O BOX 303
a28965	Underground	A	20040503 M	1.870	130.000	MAGNA WATER CO.
	S10 E1057 NW 21 1S 2W SL					P O BOX 303
a28965	Underground	A	20040503 M	1.870	130.000	MAGNA WATER CO.
	N33 W920 S4 16 1S 2W SL					P O BOX 303
a28965	Underground	A	20040503 M	1.870	130.000	MAGNA WATER CO.
	N1601 W176 S4 16 1S					P O BOX 303

	2W SL					
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	N682 W152 S4 16 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	N307 W122 S4 16 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S27 E304 N4 21 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S21 W636 NE 21 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S140 W87 NE 21 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S63 E388 NW 22 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S14 E1026 NW 22 1S 2W SL					P O BOX 303
a28965	Underground	Α	20040503 M	1.870	130.000	MAGNA WATER CO.
	S17 E1906 NW 22 1S 2W SL					P O BOX 303

Natural Resources | Contact | Disclaimer | Privacy Policy | Accessibility Policy

### 06-05 Devon Boren 5-9A

**Casing Schematic** 



06-05 Devon Boren 5-9A2 Well name:

Operator: **Devon Enery Production Company** 

String type: Surface Project ID:

43-013-34351>

**Duchesne County** 32832 Location:

Design parameters: Minimum design factors: **Environment:** 

Collapse Collapse: H2S considered? No Mud weight: 8.800 ppg Design factor 1.125 Surface temperature: 65 °F 114 °F

Design is based on evacuated pipe. Bottom hole temperature: 1.40 °F/100ft

Temperature gradient: 150 ft Minimum section length:

Burst:

1.00 Design factor Cement top: Surface **Burst** 

Max anticipated surface

3,242 psi pressure: Internal gradient: 0.074 psi/ft Non-directional string. **Tension:** 

Calculated BHP 3,500 psi 8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J) 1.60 (J) No backup mud specified. Buttress: Premium: 1.50 (J) Body yield: 1.50 (B) Re subsequent strings:

Tension is based on air weight.

Next setting depth: 10,000 ft Next mud weight: 9.200 ppg Neutral point: 3,042 ft Next setting BHP: 4,779 psi Fracture mud wt: 19.250 ppg

Fracture depth: 3.500 ft Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	8.625	32.00	K-55	ST&C	3500	3500	7.875	222.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1600	2530	1.581	3500	3930	1.12	112	402	3.59 J

Prepared Clinton Dworshak Utah Div. of Oil & Mining by:

Date: June 24,2005 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE** 

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Well name:

06-05 Devon Boren 5-9A2

Operator:

**Devon Enery Production Company** 

9.200 ppg

String type:

Location:

Production

**Duchesne County** 

Project ID:

43-013-31351

32832

Design parameters:

**Collapse** Mud weight:

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor

1.125

**Environment:** 

H2S considered? Surface temperature:

No 65 °F 205 °F

Bottom hole temperature: Temperature gradient: Minimum section length:

1.40 °F/100ft 220 ft

**Burst:** 

Design factor

1.00

1.80 (J)

1.80 (J)

1.60 (J)

Cement top:

2,302 ft

**Burst** 

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

416 psi 0.436 psi/ft 4,779 psi

**Buttress:** Premium: Body yield:

**Tension:** 

8 Round STC:

8 Round LTC:

1.50 (J) 1.50 (B)

Tension is based on air weight. 8,605 ft Neutral point:

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4779	6290	1.316	4779	7740	1.62	` 170´	348	2.05 J

Prepared

Clinton Dworshak

by:

Utah Div. of Oil & Mining

Date: June 24,2005 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE** 

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.



Department of Natural Resources

> MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

June 27, 2005

Devon Energy Production Company, LP 20 North Broadway Oklahoma City, OK 73102

Re: Boren 5-9A2 Well, 1000' FNL, 660' FWL, NW NW, Sec. 9, T. 1 South, R. 2 West, Duchesne County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32832.

Sincerely,

Gil Hunt

**Acting Associate Director** 

Tell Sunt

pab Enclosures

cc: Duchesne County Assessor

Operator:	Devon Energy Production Company, LP								
Well Name & Number	Boren 5-								
API Number:	43-013-3	2832							
Lease:	Fee								
Location: <u>NW NW</u>	Sec. 9	T. 1 South	<b>R.</b> 2 West						

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
- 5. An 8 5/8" surface casing string shall be tested to 2700 psi.

## **DIVISION OF OIL, GAS AND MINING**

### **SPUDDING INFORMATION**

Name of Company	y: <b></b>	DEVON ENERGY PRODUCTION CO LP						
Well Name:	BORE	BOREN 5-9A2						
Api No: 43-0	013-32832	Lease Type:	FEE					
Section 09 Tow	nship <u>01S</u> Range_	_02W County	DUCHESNE					
Drilling Contracto	rNABORS	RIG	#204					
Time Hov	9:00 AM  ROTARY  mmence:							
Reported by	DUANE							
Telephone #	1-307-380-8	8239						
Date 07/06/2	2005 Signed _	CHD						

## STATE OF UTAH

#### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### **ENTITY ACTION FORM** Operator Account Number: N 1275 Devon Energy Production Company, L. P. 20 North Broadway city\_Oklahoma City Phone Number: (405) 552-8125 zip 73102-8260

Operator:

Address:

state OK

API Number	Well	QQ	Sec	Twp	Rng	County	
4301332832	Boren 5-9A2		NWNW	NWNW 9 1S			Duchesne
Action Code	Current Entity Number	New Entity Number	s	<b>Spud Date</b> 7/6/2005		Entity Assignment Effective Date	
A	99999	14830				7	7-20-05
omments:							
GRRV							

API Number	PI Number Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	Spud Date			Entity Assignment Effective Date		
omments:							

#### Well 3

API Number	Weil Name			QQ Sec		Rng County	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
_						RE	CEIVED
Comments:						JU	L 1 4 2005

DIV. OF OIL, GAS & MINING

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Ri	llv,	10	٦h	ne	or

Signature

**Operations Associate** 

7/12/2005

Title

Date

#### STATE OF UTAH

STATE OF MATURAL PERCURSES		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
SUNDRY NOTICES AND REPORTS ON W	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-he drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	ole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: Boren 5-9A2
2. NAME OF OPERATOR: Devon Energy Production Company, L. P.	Contact: Billy Johnson	9. API NUMBER: 4301332832
3. ADDRESS OF OPERATOR: 20 North Broadway  CITY Oklahoma City  STATE OK  ZIP 73102	PHONE NUMBER: (405) 552-8125	10. FIELD AND POOL, OR WLDCAT: Bluebell, Upper Green River
4. LOCATION OF WELL	(100) 002 0120	
FOOTAGES AT SURFACE: 1000' FNL & 660' FWL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 9 1S 2W U		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU		RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT		REPERFORATE CURRENT FORMATION
	CTURE TREAT	SIDETRACK TO REPAIR WELL
	CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPER	RATOR CHANGE	TUBING REPAIR
_	S AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUC	BACK	WATER DISPOSAL
	DUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECI	AMATION OF WELL SITE	✓ other: Set Surface Casing
7/12/2005 CONVERT WELL TYPE RECO	DMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta Spud well 7/6/2005 & Set Surface Casing @ 3500'	ails including dates, depths, volume	s, etc.
RUN 3500 FT. OF 8.625 J-FF, STC, 32# CASING. CEMENT 8.625 8% GEL, 10% CAL-SEAL, 1/4 LBS/SKS FLOCELE, 10.5# W/RQ, 1 1% CALCIUM CHLORIDE, 1/4 LBS/SKS FLOCELE. 5.01 W/RQ, 1. W/RQ, 1.17 YIELD, 15.8 LB/GAL. 10 BBLS OF CEMENT AT FLOW	.98 YIELD, 12.5 LB/GAL 17 YIELD, 15.8 LB/GAL,	PUMP 370 SKS PREMIUM G, TO 20 SKS, PREMIUM G, 5.01
NAME (PLEASE PRINT) Billy Johnson	TITLE Operations Assoc	iate
Billy let	7/13/2005	
SIGNATURE	DATE 1/13/2003	

(This space for State use only)

FECSIVED JUL 18 2005

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Boren 5-9A2
2. NAME OF OPERATOR:	9. API NUMBER:
Devon Energy Production Company, L. P. Contact: Billy Johnson  3. ADDRESS OF OPERATOR: PHONE NUMBER:	4301332832 10. FIELD AND POOL, OR WILDCAT:
20 North Broadway CITY Oklahoma City STATE OK ZIP 73102 (405) 552-8125	Bluebell, Upper Green River
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1000' FNL & 660' FWL Latitude: 40.41484; Longitude: 110.12188	COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 9 1S 2W U	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
11/12/2005 Commingle Producing Formations Reclamation of Well Site	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
The subject well was spud 7/6/2005 & drilled to the TD of 9,850'.  Devon Energy proposes to Plug and Abandon the well, deemed "Dry Hole". The Plug and Abandon the well, deemed "Dry Hole". The Plug and Abandon the well, deemed "Dry Hole".	Abandon Procedure and Wellbore
D	RECEIVED  OCT 3 1 2005  IV. OF OIL, GAS & MINING
NAME (PLEASE PRINT)  Billy Johnson  TITLE  Operations Asso  Date  10/27/2005	ciate
(This space for State use only)  APPROVED BY THE ST  OF UTAH DIVISION OF U	)F

### BOREN 5-9A2 NWNW SECTION 9, T1S, R2W DUCHESNE COUNTY, UTAH

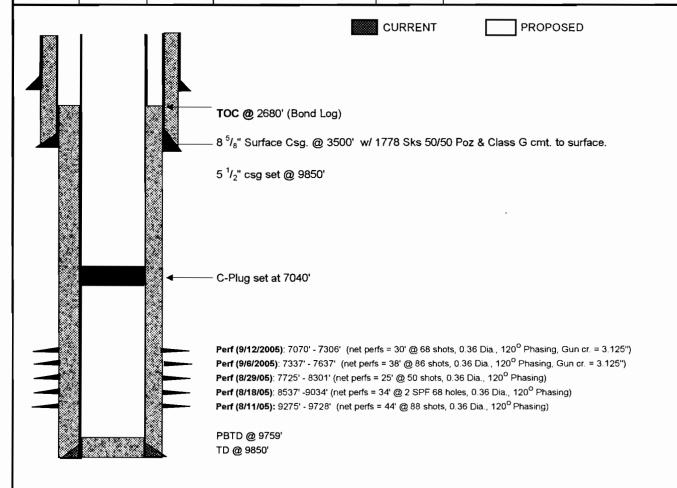
### Plug and Abandon Procedure

#### **PROCEDURE:**

- MIRU workover rig. ND wellhead, NU BOP.
- 2. PU 2-7/8" tubing and retrieving tool and recover RBP set at 7040'.
- 3. RU Electric line and set a CIBP at 7050'. Circulate hole with non corrosive fluid.
- 4. TIH with tubing open ended. Tag CIBP and spot a 12 sack cement plug(100') on CIBP.
- 5. POOH to 3550' and spot a 12 sack cement plug(100') in the 5-1/2" casing across the surface casing shoe.
- 6. Cut the 5 ½" at 2550". Pull and lay down the 5 ½" casing.
- 7. TIH open ended to 2500', 50' into the 5 ½ " stub. Spot a 30 sack plug, 50'inand 50' out of the casing stub.
- 8. TOH to 100', spot a 30 sk plug at surface. POH.
- 9. Set a dry hole marker or cut off below ground level per surface owners request.
- 10. Reclaim location.

### DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: Boren 5-9A2					FIELD, Fromation: Bluebell, Upper Green River			
LOCATION:	1000' FNL &	660' FWL NV	/NW 9-1S-2W U.S.B.&M	COUNTY: Duchesne, Utah				
ELEVATION: G.S.= 6012' KB= 6027'					: 07/6/05	COMP DATE: 8/27/05		
API #: 43-013-32832 PREPARED BY: Billy Johnson					DATE: 10/26/2005			
SIZE	WEIGHT	GRADE	THREAD	DEPTH	TOC	CEMENT TYPE		
8 <sup>5</sup> / <sub>8</sub> "	32#	K-55	STC	0 - 3500'	Surface	1778 Sks. 50/50 Poz & Class G		
5 <sup>1</sup> / <sub>2</sub> "	17#	N-80	N-80 LTC		5616' 735 sxs 50/50 Poz. plus 533 sxs Hi			
		l		I				





#### Department of Natural Resources

MICHAEL R. STYLER Executive Director

## Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

### CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Boren 5-9A2 API Number: 43-013-32832

Operator: Devon Energy Production Company, L.P.

Reference Document: Original Sundry Notice Dated October 27, 2005

Received by DOGM on October 31, 2005

#### **Approval Conditions:**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
- 2. ADD 100' PLUG 1,550'-1,450' to protect the BMSW @ 1,500' (R649-3-24.3.3). Spot 30 sacks cement plug.
- 3. All intervals between plugs shall be filled with noncorrosive fluid.
- 4. Surface reclamation shall be done in accordance with R649-3-34 Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

Petroleum Engineer

November 1, 2005

Date

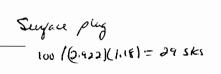
**API Well No:** 43-013-32832-00-00

Permit No:

Company Name: DEVON ENERGY PROD CO LP Location: Sec: 9 T: 1S R: 2W Spot: NWNW

Coordinates: X: 574561 Y: 4473952

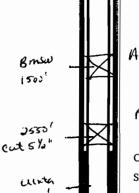
Field Name: BLUEBELL County Name: DUCHESNE



Well Name/No: BOREN 5-9A2

String	Information
	Bottom

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3500	12.25		
SURF	3500	8.625	32	2.922
HOL2	9850	7.875		
PROD	9850	5.5	17	7.661



Add plug 1550-1450' 100/(2.92)(1.18)=29565

plug #3 2605-2900' 100/(2.922)(1.18)=29 5ks

Cement from 3500 ft. to surface Surface: 8.625 in. @ 3500 ft. Hole: 12.25 in. @ 3500 ft.

ply #2 3550 3450

100 /(7.661)(1.18)= 11 SKS

#### **Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	9850	2680	PC	735
PROD	9850	2680	HC	533
SURF	3500	0	G	1778

#### **Perforation Information**

Formation Information Formation Depth

Top Pert 7070



Plug 1 - 6950 - 7050 CIBP @ 7050 100/(7.661)(1.18)=115ks Wixta 3391 BMSW 1500

Green River 6x00

Cement from 9850 ft. to 2680 ft. Production: 5.5 in. @ 9850 ft.

Hole: 7.875 in. @ 9850 ft.

TD:

TVD:

PBTD:

From: "Johnson, Billy (OKC)" <Billy.Johnson@dvn.com>
To: "Clinton Dworshak" <clintondworshak@utah.gov>

**Date:** 11/1/2005 1:30:31 PM **Subject:** RE: Boren 5-9A2 Plugging

"I estimate the top of the Uinta formation at 3391 ft. for this well". Dale Reitz, our geologist for this area.

Thanks Clint.

----Original Message----

From: Clinton Dworshak [mailto:clintondworshak@utah.gov]

Sent: Tuesday, November 01, 2005 8:56 AM

To: Johnson, Billy (OKC) Subject: Boren 5-9A2 Plugging

Billy,

I'm reviewing the plugging procedure for the Boren 5-92A.

Do you have a top for the Uinta Formation?

Thank You, Clint 801-538-5280

CC: "Reitz, Dale" <Dale.Reitz@dvn.com>

### **STATE OF UTAH** DEPARTMENT OF NATURAL RESOURCES

	AMENDED REPORT FORM 8 (highlight changes)								RM 8	
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1a. TYPE OF WELL					GAS C		DRY		ОТН				7. U	JNIT or CA AC	GREEMENT NA	ME	
b. TYPE OF WORK:  8. WELL NAME and NUMBER:																	
WELL	HORIZ. L	] E	EP-	]	RE- ENTRY	<u>]</u>	DIFF. RESVR		ОТН	ER			_	Boren 5-	-9A2		
2. NAME OF OPERA Devon End		oduction	n Con	npany,	L. P.					Contact	: Billy Jo	ohnso		4304332			
3. ADDRESS OF OF	PERATOR:							70	400		NUMBER:	0405	10 F	IELD AND PO	OOL, OR WILDO	CAT	
4. LOCATION OF W				klahom V	a City	STATE	: OK	ZIP /3	102	(40	)5) 552-	8125		Bluebell		SUID DANG	35
AT SURFACE:	-	-	•											MERIDIAN:	ECTION, TOWN		
AT TOP PRODUC	CING INTER	RVAL REPOR	RTED BE	LOW: S	Same								"	WSE S	, 115	2W (	J
AT TOTAL DEPTH: Samo											COUNTY Duchesn		13. STATE	UTAH			
14. DATE SPUDDED	D:	15. DATE T	D. REAC	HED:	16. DATI	COMPL	ETED:							17. ELEVATIONS (DF, RKB, RT, GL):			
7/26/2005		7/30/2				0/200			ABANDON	ED 🚺	READY TO	PRODUC	E	6012' GL			
18. TOTAL DEPTH:		850		19. PLUG	BACK T.E		9,759		20. IF I	MULTIPLE C	OMPLETION	IS, HOW	MANY?*	21. DEPTH PLUG	SET:	7,040	
22. TYPE ELECTRIC	TVD C AND OTHE	ER MECHAN	IICAL LO	GS RUN (	Submit cor	TVD by of each	1)		<u> </u>	23.					TV		
Triple Comb								nma R	?av		L CORED?			_	S (Sub	mit analysis)	)
CALIP			-				u oai	iiiia i	ay	WAS DST					= `	mit report)	
24. CASING AND LI						.د. ر.				DIRECTIO	NAL SURVE	Y?	NO	YES	S (Sub	mit copy)	
HOLE SIZE	SIZE/GF			VEIGHT (#/ft.) TOP (MD) BOTTOM (MD) STAGE CEMENTER CEMENT TYPE & DEPTH NO. OF SACKS							RRY E (BBL)	EMENT TOP **	AMOUN	T PULLED			
12 1/4"	8 5/8	K-55	32	#		0 3,500				G	1,660	762		Surface	+		
7 7/8"	5 1/2	_	17				_	350			<del></del>	1,500	_	77	2,680'		
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25. TUBING RECOR	<b>10</b>																
SIZE	_	SET (MD)	PACK	ER SET (	MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	⊢	SiZE	DEP	TH SET (MD)	PACKER	SET (MD)
2 7/8	•	729					_			27. PERFO		2022					
26. PRODUCING INTERVALS  FORMATION NAME TOP (MD) BOT				ВОТТО	M (MD)	TOP	(TVD)	вотто	M (TVD)		L (Top/Bot -		SIZE	NO. HOLES	PERFO	RATION STA	ATUS
(A) Upper Gre		_	302		()		(,		(**********	7,070		,728	0.36	360	Open 🗸	Squeezed	_
(B)		,,,		<del>                                     </del>				<u> </u>	$\neg$	.,		<del>" = "  </del>			Open	Squeezed	=
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26. ACID, FRACTUR	RE, TREATM	ENT, CEME	NT SQU	EEZE, ET	С.												
DEPTHI	NTERVAL		Γ						AM	T DNA TNUC	YPE OF MA	TERIAL					
7,070' - 9,728' Performed four Acid Ball Out jobs, averages = 8967 gals. @ 7.7 gpm @ 3,250 psi.																	
.,								, ,			<u> </u>		J <sub>F</sub>	3,-			
															AA 12::		
29. ENCLOSED ATT	TACHMENTS	<b>5</b> :													30. WEL	L STATUS:	
=	RICAL/MECH			CEMENT	VERIFICA	TION	$\equiv$	GEOLOGI CORE AN	IC REPOR		DST REPOR	_	-	TIONAL SUR	VEY	TA	
														REC	EIVEL	<u> </u>	
(5/2000)							(CO	NTINUE	ED ON E	BACK)				IILU	L	,	

NOV 1 6 2005

31. INITIAL PR	ODUCTION				INT	ERVAL A (As sho	wn in Item #26)				
DATE FIRST PR	RODUCED:	TEST DAT	E:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API (	BRAVITY			24 HR PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATU
					INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED	D:	TEST PRODUCTION RATES: →	ON OIL - BBL:	GAS MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRE	SS. API (	RAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
					INT	ERVAL C (As sho	wn in Item #26)				
DATE FIRST PRODUCED:		TEST DATE:			HOURS TESTED:		TEST PRODUCTIO	ON OIL - BBL:	GAS MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	CHOKE SIZE: TBG. PRESS. CSG.		SS. API C	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
					INT	ERVAL D (As sho	wn in Item #26)				
DATE FIRST PR	DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	BG. PRESS. CSG. PRESS. API GRAVITY		BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS	
Sold to E	ON OF GAS (Sold, El Paso Cor OF POROUS ZON	poration	1	etc.) 				34. FORMATION	(Log) MARKERS:		
	nt zones of porositised, time tool ope				als and all drill-stem recoveries,	n tests, including de	epth interval				
Formation	on	Top (MD)	Bottom (MD)		Descript	tions, Contents, etc	<u>-</u>		Name		Top (Measured Depth)
Green Riv	ver 7	7,070	9,728		all gas show ng through t		ut while	Upper Gre	en River		6,802
35. ADDITIONA	L REMARKS (Incl	ude pluggin	g procedure								
36. I hereby cer	tify that the foreg	oing and att	ached Inform	nation is co	omplete and corre	ct as determined	from all available re	cords.			

This report must be submitted within 30 days of

NAME (PLEASE PRINT) Billy Johnson

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- · reentering a previously plugged and abandoned well

DATE

significantly deepening an existing well bore below the previous bottom-hole depth

TITLE Operations Associate

11/14/2005

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340 801-359-3940 Fax:

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND SERIAL NUMBER FEE											
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:											
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.											
1. TYPE OF WELL OIL WELL GAS WELL OTHER 8. WELL NAME and NUMBER: Boren 5-9A2											
2. NAME OF OPERATOR:  9. API NUMBER:											
Devon Energy Production Company,	, L. P		act: Billy Johnson	4301332832							
ADDRESS OF OPERATOR:     ONorth Broadway     CITY Oklahoma O	City STATE OK ZIP 73		PHONE NUMBER: (405) 552-8125	10. FIELD AND POOI Bluebell, Up	per Green River						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1000' FNL & 660'	'FWL Latitude: 40.4148	34; Longitud	le: 110.12188	COUNTY: Duche	esne						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	NWNW 9 1S 2W	U		STATE:	UTAH						
11. CHECK APPROPRIATE	BOXES TO INDICATE	NATURE O	F NOTICE, REPOR	RT, OR OTHER	R DATA						
TYPE OF SUBMISSION		TYF	PE OF ACTION								
ACIDIZE		DEEPEN		REPERFORA	ATE CURRENT FORMATION						
NOTICE OF INTENT (Submit in Duplicate)  ALTER C	CASING	FRACTURE TI	REAT	SIDETRACK	TO REPAIR WELL						
Approximate date work will start: CASING	CASING REPAR NEW CONSTRUCTION				LY ABANDON						
CHANGE	TO PREVIOUS PLANS	OPERATOR C	CHANGE	TUBING REP	AIR						
CHANGE	E TUBING	PLUG AND A	BANDON	VENT OR FL	ARE						
SUBSEQUENT REPORT CHANGE	EWELL NAME	PLUG BACK		WATER DISF	POSAL						
	E WELL STATUS	PRODUCTION	(START/RESUME)	WATER SHU	T-OFF						
	IGLE PRODUCING FORMATIONS	RECLAMATIO	N OF WELL SITE	OTHER:							
12/3/2005 CONVER	RT WELL TYPE	RECOMPLETE	E - DIFFERENT FORMATION								
12. DESCRIBE PROPOSED OR COMPLETED OP	ERATIONS. Clearly show all perting	nent details inclu	uding dates, depths, volume	s. etc.							
The subject well has been plugged. Plug and Abandon Well", using the re Sundry Notice of Intent dated Octobe attached for your records.	The well work was perfor equirements provided by	rmed as ins Utah DOG!	tructed and as state M dated November	ed in the "Cond 1, 2005, in rep	ly to the original						
NAME (PLEASE PRINT) Billy Johnson		TITLE	Operations Assoc	iate							
SIGNATURE BUlly Johnson		DATE	12/7/2005								
			·								

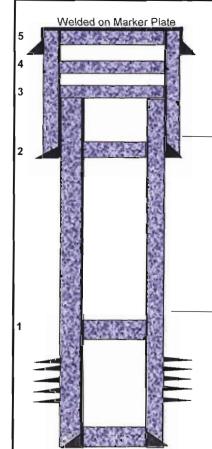
(This space for State use only)

RECEIVED

DEC 1 4 2005

### DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

API #: 43-013-32832 PREPARED BY: Billy Johnson DATE: 12/7/2005  SIZE WEIGHT GRADE THREAD DEPTH TOC CEMENT TYPE  8 5/8" 32# K-55 STC 0 - 3500' Surface 1778 Sks. 50/50 Poz & Class G	WELL NAM	E: Boren 5-9A	2		FIELD, From	ation: Bluebe	ell, Upper Green River
API #: 43-013-32832         PREPARED BY: Billy Johnson         DATE: 12/7/2005           SIZE         WEIGHT         GRADE         THREAD         DEPTH         TOC         CEMENT TYPE           8 5/8"         32#         K-55         STC         0 - 3500'         Surface         1778 Sks. 50/50 Poz & Class G	LOCATION:	1000' FNL &	660' FWL NW	NW 9-1S-2W U.S.B.&M	COUNTY: D	uchesne, Uta	ih
SIZE         WEIGHT         GRADE         THREAD         DEPTH         TOC         CEMENT TYPE           8 5/8"         32#         K-55         STC         0 - 3500'         Surface         1778 Sks. 50/50 Poz & Class G	ELEVATION	l: G.S.= 6012	' KB= 6027'		SPUD DATE	: 07/6/05	COMP DATE: 8/27/05
8 <sup>5</sup> / <sub>8</sub> " 32# K-55 STC 0 - 3500' Surface 1778 Sks. 50/50 Poz & Class G	API #: 43-01	3-32832	PREPARED	BY: Billy Johnson			DATE: 12/7/2005
c 1 m	SIZE	WEIGHT	GRADE	THREAD	DEPTH	TOC	CEMENT TYPE
5 <sup>1</sup> / <sub>2</sub> " 17# N-80 LTC 0 - 9850' 2680' 735 sys 50/50 Poz plus 533 sys Hi	8 <sup>5</sup> / <sub>8</sub> ''	32#	K-55	STC	0 - 3500'	Surface	1778 Sks. 50/50 Poz & Class G
2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	5 <sup>1</sup> / <sub>2</sub> "	17#	N-80	LTC	0 - 9850'	2680'	735 sxs 50/50 Poz. plus 533 sxs Hi Fill



CURRENT

PROPOSED

5. Cmt. plug 0 - 93' @ 45 SXS CMT

- 4. Cmt. plug 1433' 1552' (119') @ 35 SXS CMT
- 3. Cmt. plug 2402' 2577' (175') @ 50 SXS CMT Cut & LD 5  $^{1}\rm{/}_{2}$ " csg @ 2520'

TOC @ 2680' (Bond Log)

Top of Uinta Formation = 3391'

- 2. cmt plug 3405' 3539' (134')
- $8^{5}/_{8}$ " Surface Csg. @ 3500' w/ 1778 Sks 50/50 Poz & Class G cmt. to surface.

5 <sup>1</sup>/<sub>2</sub>" csg set @ 9850'.

Top of Green River = 6800'

1. Cmt. plug 6914' - 7048' (134') 15 SXS CMT

Perf (9/12/2005): 7070' - 7306' (net perfs = 30' @ 60 shots, 0.36 Dia., 1200 Phasing, Gun cr. = 3.125")

Perf (9/6/2005): 7337' - 7637' (net perfs = 43' @ 94 shots, 0.36 Dia., 1200 Phasing, Gun cr. = 3.125")

Perf (8/29/05): 7725' - 8301' (net perfs = 22' @ 44 shots, 0.36 Dia., 1200 Phasing)

Perf (8/18/05): 8537' -9034' (net perfs = 34' @ 2 SPF 68 holes, 0.36 Dia., 1200 Phasing)

Perf (8/11/05): 9275' - 9728' (net perfs = 44' @ 88 shots, 0.36 Dia., 120° Phasing)

PBTD @ 9759'

TD @ 9850'

#### DEVON

Page 1 of 1

#### **Well Chronology**

Legal Well Name:

**BBA BOREN 5-9A2** 

State: UT

Common Well NameBBA BOREN 5-9A2

Field Name:

County: DUCHESNE

Tight Group:

UNRESTRICTED

Spud Date:

7/5/2005

Property #: 19472-010 WI%: 100.00

BLUEBELL

DHC:

\$32,445

CC:

100000			20 . == ==				
AFE #: 120577 AFE	DRLG COST		\$0 AFE CC	OMP COST:	\$0 AFE 10	TAL COST:	\$0
OPEN ZONES UP TO 12/07/05	TOP (ft)	BOT (ft)	TOT SH(ft)	STRINGS UP TO	12/07/05	O.D. (ln.)	DEPTH (ft)
UPPER GREEN RIVER	7,070	9,728	165.00	SURFACE		8.625	3,504.79
				PRODUCTION		5.500	9,807.89
Event: ABANDONMENT				Start:	11/30/2005	End:	\$\$1321 D
Contr. WESTERN WELLSITE	SERVICE	S/ Rig	RIs:	TMD(ft):		PBTMD(f	t): O
Object: Pro	d Sun	32113844		DHC(\$)	\$32 445	CC/\$\*	tô.

Date: 11/30/2005 Other Reports for this day: None

MI & RU WORKOVER RIG. ND WELLHEAD, NU BOP

SDFN

\$30,750 TMD(ft): Report #: 2 Daily Cost: \$30,750 Cum. Cost: 12/1/2005

1 Daily Cost:

Other Reports for this day: None

PU, MU BAKER RETRIEVING TOOL. PU & RIH W/ 227 JTS 2 3/8" TBG. LATCH ONTO BAKER RBP @ 7040' & RELEASE. POOH W/ 2 3/8" TBG & BAKER RBP. LD BAKER RBP.

SDFN

Report #: 3 Daily Cost: 12/2/2005 \$ Cum. Cost: \$30,750 TMD(ft): Other Reports for this day: None

Activities

TIH W/ 227 JTS 2-3/8" TBG & SET CICR @ 7048', MIX & PUMP 15 SACK CMT. TOC @ 6914'. TOH TO 3539', MIX & PUMP 15 SACKS CMT. TOC @ 3405'. TOH W/ TBG.

**SDFN** 

Date: 12/3/2005 \$1,695 Cum. Cost: \$32,445 TMD(ft): Report #: 4 Daily Cost:

Other Reports for this day: None

Activities

RU WIRELINE. CUT 5-1/2" CASING @ 2520'. LD CSG. TIH W/ 83 JTS TBG TO 2577'. MIX & PUMP 50 SACKS CEMENT. TOH W/ TBG.

\$32,445 TMD(ft): 12/6/2005 Report #: Daily Cost: \$ Cum. Cost: Date:

Other Reports for this day: None

Activities

TIH W/ TBG & TAG CEMENT TOP @ 2402'

TOH W/ TBG TO 1552', MIX & PUMP 35 SACKS, TOC @ 1433'.

TOH W/ TBG TO 93', MIX & PUMP 45 SACKS, GOOD CEMENT TO SURFACE.

RD, CUT WELL HEAD OFF & WELD MARKER PLATE ON. AS LAND OWNER REQUEST.

ALL PLUGS WITNESSED BY THE STATE OF UTAH OIL, GAS & MINING FIELD SPECIALIST DENNIS L. INGRAM.

SDFN

#### STATE OF HTAL

STATE OF UTAH	FORM 9										
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND SERIAL NUMBER: FEE											
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:											
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.											
1. TYPE OF WELL OIL WELL GAS WELL ✓ OTHER	8. WELL NAME and NUMBER:										
2. NAME OF OPERATOR:	Boren 5-9A2  9. API NUMBER:										
Devon Energy Production Company, L. P. Contact: Bil											
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102 PHONE N (405)	UMBER: 10. FIELD AND POOL, OR WILDCAT: 552-8125 Bluebell, Upper Green River										
4. LOCATION OF WELL											
FOOTAGES AT SURFACE: 1000' FNL & 660' FWL Latitude: 40.41484; Longitude: 110	D.12188 COUNTY: Duchesne										
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 9 1S 2W U	STATE: <b>UTAH</b>										
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION TYPE OF A	ACTION										
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION										
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL										
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON										
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR										
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE										
SUBSEQUENT REPORT (Submit Original Form Only)  CHANGE WELL NAME PLUG BACK	WATER DISPOSAL										
Date of work completion:	RESUME) WATER SHUT-OFF										
12/3/2005 COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WE	LL SITE OTHER:										
CONVERT WELL TYPE RECOMPLETE - DIFFE	RENT FORMATION										
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dat	tes, depths, volumes, etc.										
The subject well location has been plugged and abandoned and is ready for in	spection.										
,											
<del></del>											
NAME (PLEASE PRINT) Billy Johnson TITLE Ope	rations Associate										

(This space for State use only)

DATE 2/21/2006